Eighteenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

Stan	dard Electric Rate Schedules – Rules	and Regula	auons	
Title		Sheet <u>Number</u>	Effective Date	
General Index		1	07-31-07	
SECTION 1 - Standa	ard Rate Schedules			
RS	Residential Service	5	03-05-07	
VFD	Volunteer Fire Department Service	6 10	03-05-07 03-05-07	
GS	General Service Large Commercial Rate LC	15	03-05-07	
LC-TOD	Large Commercial Time-of-Day Rate	20	03-05-07	
LCTOD	Large Power Industrial Service	25	03-05-07	
LP-TOD	Large Power Industrial – Time-of-Day Service	30	03-05-07	
LI-TOD	Large Industrial Time-of-Day Service	33	06-30-05	
OL	Outdoor Lighting	35	07-22-07	
PSL	Public Street Lighting	36	07-22-07	
LS	Lighting Service	37	07-22-07	
SLE	Street Lighting Energy	38	03-05-07	
TLE	Traffic Lighting Energy	39	03-05-07	
SQF	Small Capacity Cogeneration Qualifying Facilities	40	06-30-06	
LQF	Large Capacity Cogeneration Qualifying Facilities	41	11-01-95	
CTAC	Cable Television Attachment Charges	45	01-01-91	
NMS	Net Metering Service	48 49	02-10-05 07-01-04	
Special Charges		49	07-01-04	
North Contraction and the				
	to Standard Rate Schedules			
CSR1	Curtailable Service Rider 1	50	07-01-04	
CSR2	Curtailable Service Rider 2	51	07-01-04	
CSR3	Curtailable Service Rider 3	52	07-01-04	
In the second se	Intermittent/Fluctuating Load Rider	53 54	07-01-04	
EF	Excess Facilities Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04	
22	Supplemental/Standby Service Rider	56	07-01-04	
RC	Redundant Capacity	57	07-01-04	
LRI	Load Reduction Incentive Rider	58	08-01-00	
GER	Green Energy Riders	59	05-31-07	
				1
SECTION 3 - Pilot P		00	00.05.07	
STOD	Small Time-of-Day Rate	62 63	03-05-07 01-01-08	
RRP GRP	Residential Responsive Pricing Service General Responsive Pricing Service	64	01-01-08	
GKP	General mesponaive multing General	04	01-01-00	
DECTION 4 Added	mont Clauses			
SECTION 4 – Adjust FAC	Fuel Adjustment Clause	70	06-30-05	
DSM	Demand-Side Management Cost Recovery Mecha		04-03-07	
ECR	Environmental Cost Recovery Surcharge	72	10-16-03	
MSR	Merger Surcredit Rider	73	10-16-03	
VDSR	Value Delivery Surcredit Rider			
FF	Franchise Fee Rider		ERV10-6-000MMIS	SSIDI
ST	School Tax		FKENDIUCKY	
HEA	Home Energy Assistance Program	78	EFFEOTRAE	
			7/31/2007	
for a state of the state of the			ANT TO 807 KAR 5:0	
Date of Issue: July 31	, 2007 Issued By	Date E	Frective Auly 31, 21	007
Canceling Seventeen	th Revision of // Lul / /			
Original Sheet No. 1	K.T.W.D.lake	575	T	
Issued July 23, 2007	Kent W. Blake, Vice Presiden	By	C	
	State Regulation and Rates	E	xecutive Director	
	Louisville, Kentucky			



Original Sheet No. 78 P.S.C. of Ky. Electric No. 6

TANDARD RIDER	HEA	
	Home Energy Assistance Program	
APPLICABLE In all territory served.		
AVAILABILITY To all residential custo	omers.	
RATE 10¢ per meter per mo	onth.	
BILLING The HEA charge shall	l be shown as a separate item on customer bills.	
rendered during the bi	Assistance charge will be applied to all residential electrical electrical sector illing cycles commencing October 1, 2004 through September	
charge will be used t Energy Assistance p	e directed by the Public Service Commission. Proceeds from the fund residential low-income demand-side management programs which have been designed through a collabor then filed with, and approved by, the Commission.	om this Home
charge will be used t Energy Assistance p	to fund residential low-income demand-side management programs which have been designed through a collab- then filed with, and approved by, the Commission.	om this Home orative
charge will be used t Energy Assistance p	PUBLIC SERVICE CO OF KENTUC EFFECTIVE 10/1/2004 PURSUANT TO 807 H	OMMISSION KY KAR 5:011
charge will be used t Energy Assistance p advisory process and	PUBLIC SERVICE CO OF KENTUC EFFECTIVE 10/1/2004 PURSUANT TO 807 H	OMMISSION KY KAR 5:011 1) ber 1, 2004

Seventeenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

		and a second	tions
Title		Sheet Number	Effective Date
General Index		1	07-22-07
SECTION 1 - Stand	ard Rate Schedules		
RS	Residential Service	5	03-05-07
VFD	Volunteer Fire Department Service	6	03-05-07
GS	General Service	10	03-05-07
LC	Large Commercial Rate LC	15	03-05-07
LC-TOD	Large Commercial Time-of-Day Rate	20	03-05-07
LP	Large Power Industrial Service	25	03-05-07
LP-TOD LI-TOD	Large Power Industrial – Time-of-Day Service Large Industrial Time-of-Day Service	30 33	03-05-07 06-30-05
OL	Outdoor Lighting	35	07-22-07
PSL	Public Street Lighting	36	07-22-07
LS	Lighting Service	37	07-22-07
SLE	Street Lighting Energy	38	03-05-07
TLE	Traffic Lighting Energy	39	03-05-07
SQF	Small Capacity Cogeneration Qualifying Facilities	40	06-30-06
LQF	Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48 49	02-10-05 07-01-04
Special Charges		43	07-01-04
	s to Standard Rate Schedules		07.04.04
CSR1 CSR2	Curtailable Service Rider 1 Curtailable Service Rider 2	50 51	07-01-04 07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Evenes Englitting	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting UnitCELLED	55	07-01-04
SS	Supplemental/Standby Service Rider	00	07-01-04
RC	Redundant Capacity	57	07-01-04
LRI	Load Reduction Incentive Rider	58	08-01-00
GER	Green Energy Riders	59	05-31-07
SECTION 3 - Pilot F	Programs 7-3/-0-	7	
STOD	Small Time-of-Day Rate	62	03-05-07
SECTION 4 - Adjust	tment Clauses		
FAC	Fuel Adjustment Clause	70	06-30-05
DSM	Demand-Side Management Cost Recovery Mechan		04-03-07
ECR	Environmental Cost Recovery Surcharge	72 73	10-16-03
MSR VDSR	Merger Surcredit Rider Value Delivery Surcredit Rider	75	10-16-03 04-01-06
FF	Franchise Fee Rider	76	10-16-03
ST	School Tax	77	07-01-04
HEA	Home Energy Assistance Program	78	10-01-04
SECTION 5 - Term	s and Conditions		
Customer Bill of		80	07-01-04
General		61	07-01-04
Customer Resp	onsibilities	82	11-24-06
Company Resp			RV020-60MMISS
Character of Se	and Conditions Applicable to Rate RS	84 OF 85	KENGLOEKY
Billing		86	EF10201+04E
Deposits			
		PURSUA	
of Issue: July 2		Date Ef	fective/Vuly 22, 2007
celing Sixteenth inal Sheet No. 1	Revision of		
ed June 4, 2007	Kit WPlan	SA	
a valie 7, 2007	Kent W. Blake, Vice President	y /	<u> </u>
	State Regulation and Rates	Ex	ecutive Director

Sixteenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

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Standard Electric Rate Schedules – Rules and Regulations			
Title		Sheet <u>Number</u>	Effective Date
General Index		1	05-31-07
SECTION 1 - Stand	ard Rate Schedules		
RS	Residential Service	5	03-05-07
VFD	Volunteer Fire Department Service	6	03-05-07
GS	General Service	10	03-05-07
LC	Large Commercial Rate LC	15	03-05-07
LC-TOD	Large Commercial Time-of-Day Rate	20	03-05-07
LP	Large Power Industrial Service	25	03-05-07
LP-TOD	Large Power Industrial – Time-of-Day Service	30	03-05-07
LI-TOD	Large Industrial Time-of-Day Service	33	06-30-05
OL	Outdoor Lighting	35	03-05-07
PSL	Public Street Lighting	36	03-05-07
LS	Lighting Service	37 38	03-05-07 03-05-07
SLE TLE	Street Lighting Energy Traffic Lighting Energy	39	03-05-07
SQF	Small Capacity Cogeneration Qualifying Facilities	40	06-30-06
LQF	Large Capacity Cogeneration Qualifying Facilities	40	11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48	02-10-05
Special Charges		49	07-01-04
CSR1	to Standard Rate Schedules Curtailable Service Rider 1	50	07-01-04
CSR2	Curtailable Service Rider 2	51	07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS	Supplemental/Standby Service Rider	56	- 07-01-04
RC	Redundant Capacity CANCE	LLED 57	07-01-04
LRI	Load Reduction Incentive Rider	58	08-01-00
GER	Green Energy Riders	59	05-31-07
	Programs 7-30	-0/	
SECTION 3 – Pilot F STOD	Small Time-of-Day Rate	62	03-05-07
5100	Small Time-of-Day Rate	02	03-03-07
SECTION 4 - Adjust	ment Clauses		
FAC	Fuel Adjustment Clause	70	06-30-05
DSM	Demand-Side Management Cost Recovery Mecha	anism 71	04-03-07
ECR	Environmental Cost Recovery Surcharge	72	10-16-03
MSR	Merger Surcredit Rider	73	10-16-03
VDSR	Value Delivery Surcredit Rider	75	04-01-06
FF	Franchise Fee Rider	76	10-16-03
ST	School Tax	77 78	07-01-04 10-01-04
HEA	Home Energy Assistance Program	70	10-01-04
SECTION 5 - Terms	s and Conditions		
Customer Bill of		80	07-01-04
General		81	07-01-04
Customer Resp	onsibilities		/ICH 24 SWMISSI
Company Respo	insidinates .	BEIGSDEIK	ENTOL
Character of Se		8401 1	FE676464
	and Conditions Applicable to Rate RS	85 EF 86 5	31,02007-04
Billing	1		
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nal Sheet No. 1	offert M. KOAle	SAC	5
d March 2, 2007	Jour Tri Sent T31	17500	
	John R. McCall, Executive Vice Pres	statement water and a second statement of the second statement	utive Drector

Fifteenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

Sta	indard Electric Rate Schedules – Rul	es and Regula	tions
Title		Sheet Number	Effective Date
General Index		1	04-03-07
SECTION 1 - Star	dard Rate Schedules		
RS	Residential Service	5	03-05-07
VFD	Volunteer Fire Department Service	6	03-05-07
GS	General Service	10	03-05-07
LC	Large Commercial Rate LC	15	03-05-07
LC-TOD	Large Commercial Time-of-Day Rate	20	03-05-07
LP	Large Power Industrial Service	25	03-05-07
LP-TOD	Large Power Industrial - Time-of-Day Service	30	03-05-07
LI-TOD	Large Industrial Time-of-Day Service	33	06-30-05
OL	Outdoor Lighting	35	03-05-07
PSL	Public Street Lighting	36	03-05-07
LS	Lighting Service	37	03-05-07
SLE	Street Lighting Energy	38	03-05-07
TLE	Traffic Lighting Energy	39	03-05-07
SQF	Small Capacity Cogeneration Qualifying Faciliti		06-30-06
LQF	Large Capacity Cogeneration Qualifying Faciliti	ies 41	11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48	02-10-05
Special Charge		49	07-01-04
SECTION 2 Dide	ers to Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	07-01-04
CSR2	Curtailable Service Rider 2	50	07-01-04
CSR2 CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS	Supplemental/Standby Service Rider	56	07-01-04
RC	Redundant Capacity	57	07-01-04
LRI	Experimental Load Reduction Incentive Rider	58	08-01-00
SECTION 3 – Pilot STOD	Small Time-of-Day Rate	62	03-05-07
CECTION A Adia	Istment Clauses 5-31-07	7	
SECTION 4 - Adju	Sument Clauses	70	06-30-05
FAC DSM	Fuel Adjustment Clause	hanism 70	04-03-07
ECR	Environmental Cost Recovery Surcharge	72	10-16-03
MSR	Merger Surcredit Rider	73	10-16-03
VDSR	Value Delivery Surcredit Rider	75	04-01-06
FF	Franchise Fee Rider	76	10-16-03
ST	School Tax	77	07-01-04
HEA	Home Energy Assistance Program	78	10-01-04
SECTION 5 – Terr Customer Bill		80	07-01-04
General	Г	81	07-01-04
Customer Res		PUBLIC SED	VIC - 01 - 24-06
Company Res			
Character of S			(ENT-bladay
	and Conditions Applicable to Rate RS	85 EF	FEOTOTED4
Billing		86	4/3/27-01-04
Deposits			TO 807 RAR 5:01
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	John R. McCall, Executive Vice P		utive Director

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Fourteenth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

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Sta	GENERAL INDEX ndard Electric Rate Schedules – Ru		tions
Sta	Indalu Electric Rate Schedules - Ra		
Title		Sheet Number	Effective Date
General Index		1	03-05-07
SECTION 1 - Stand	dard Rate Schedules		
RS	Residential Service	5	03-05-07
VFD	Volunteer Fire Department Service	6	03-05-07
GS	General Service	10	03-05-07
LC	Large Commercial Rate LC	15	03-05-07
LC-TOD	Large Commercial Time-of-Day Rate	20	03-05-07
LP	Large Power Industrial Service	25	03-05-07
LP-TOD	Large Power Industrial - Time-of-Day Service	30	03-05-07
LI-TOD	Large Industrial Time-of-Day Service	33	06-30-05
OL	Outdoor Lighting	35	03-05-07
PSL	Public Street Lighting	36	03-05-07
LS	Lighting Service	37	03-05-07
	Clynung Service	38	03-05-07
SLE	Street Lighting Energy		
TLE	Traffic Lighting Energy	39	03-05-07
SQF	Small Capacity Cogeneration Qualifying Facil		06-30-06
LQF	Large Capacity Cogeneration Qualifying Facil		11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48	02-10-05
Special Charge	S	49	07-01-04
SECTION 2 - Rider	s to Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	07-01-04
CSR2	Curtailable Service Rider 2	51	07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS	Supplemental/Standby Service Rider	00	07-01-04
RC	Redundant Capacity CANCELLED	56 57	07-01-04
LRI	Experimental Load Reduction Incentive Rider	58	08-01-00
			00-01-00
	Programs 4-3-0	7	
SECTION 3 - Pilot I	Programs		
STOD	Small Time-of-Day Rate	62	03-05-07
SECTION 4 - Adjus	tment Clauses		
FAC	Fuel Adjustment Clause	70	06-30-05
DSM	Demand-Side Management Cost Recover Me		01-01-07
ECR	Environmental Cost Recovery Surcharge	72	10-16-03
		73	10-16-03
MSR	Merger Surcredit Rider	75	04-01-06
VDSR	Value Delivery Surcredit Rider	75	
FF	Franchise Fee Rider	76	10-16-03
ST	School Tax	78	07-01-04 10-01-04
HEA	Home Energy Assistance Program	10	10-01-04
SECTION 5 - Term	is and Conditions		
Customer Bill or		80	07-01-04
General		81	07-01-04
Customer Resp	onsibilities		
Company Resp			VICECOMMIS
Character of Se			KENTUHOKY
	and Conditions Applicable to Rate RS		FFBC-PIVE4
Billing	F.F.	86	3/592007-04
Deposits			07-01-04
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ed December 1,	2000 John P. McCall Executive Vice	By	_
	John R. McCall, Executive Vice General Counsel, and Corporat	Secretary Exe	cutive Director
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Twelfth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

Sta	ndard Electric Rate Schedules - Rules	and Regula	tions
Title		Sheet Number	Effective Date
General Index		1	11-24-06
SECTION 1 - Stand	lard Rate Schedules		
RS	Residential Service	5	06-30-05
VFD	Volunteer Fire Department Service	6	06-30-05
GS	General Service	10	06-30-05
LC	Large Commercial Rate LC	15	06-30-05
LC-TOD	Large Commercial Time-of-Day Rate	20	06-30-05
LP	Large Power Industrial Service	25	06-30-05
LP-TOD	Large Power Industrial – Time-of-Day Service	30	06-30-05
LI-TOD	Large Industrial Time-of-Day Service	33	06-30-05
OL	Outdoor Lighting	35	06-30-05
PSL	Public Street Lighting	36	06-30-05
LS	Lighting Service	37	06-30-05
SLE	Street Lighting Energy	38	06-30-05
TLE	Traffic Lighting Energy	39	06-30-05
SQF	Small Capacity Cogeneration Qualifying Facilities	40	06-30-06
LQF	Large Capacity Cogeneration Qualifying Facilities Cable Television Attachment Charges	41	11-01-95
CTAC NMS	Net Metering Service	45 48	01-01-91 02-10-05
Special Charges		40	07-01-04
		45	07-01-04
	s to Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	07-01-04
CSR2	Curtailable Service Rider 2	51	07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS RC	Supplemental/Standby Service Rider Redundant Capacity	56 57	07-01-04
LRI	Experimental Load Reduction Incentive Rider CELL	ED 58	08-01-00
SECTION 3 - Pilot F STOD SECTION 4 - Adjust FAC DSM ECR MSR VDSR FF ST HEA SECTION 5 - Terms	Small Time-of-Day Rate trent Clauses Fuel Adjustment Clause Demand-Side Management Cost Recover Mechanis Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Home Energy Assistance Program s and Conditions	70	06-30-05 04-03-06 10-16-03 10-16-03 04-01-06 10-16-03 07-01-04 10-01-04
Customer Bill of	Rights	80	07-01-04
General		81	07-01-04
Customer Resp	ONSIDIITIES	82	11-24-06
Company Resp Character of Se			1007-0004/MISSIC
	and Conditions Applicable to Rate RS	05	ENTUCATY
Billing		85 EFI	07-01-04
Deposits		87 11	247201-04
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e of Issue: October nceling Eleventh Rev ginal Sheet No. 1 ued July 31, 2006			verthovernber 24, 200
	John R. McCall, Executive Vice Pres.	740	
	General Counsel, and Corporate Secret	tary Execu	tive Director
	Louisville, Kentucky		

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First Revision of Original Sheet No. 1.1 P.S.C. of Ky. Electric No. 6

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Standard Electric Rate Schedules – Rules and Regulations		
Title	Sheet Number	Effective <u>Date</u>
ECTION 5 – Terms and Conditions (continued)		
Budget Payment Plan	88	07-01-04
Bill Format	89	07-01-04
Discontinuance of Service	90	07-01-04
Line Extension Plan	91	01-01-82
Underground Service Rules	92	01-01-07
Energy Curtailment	93	04-14-96

7-31-07 CANCELLED

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2007 PURSUANT TO 807 KAR 5:011
Date of Issue: November 21, 2006 Issued By Canceling Original Sheet No. 1.1 Issued July 20, 2004	Date Effective: January 1, 2007
John R. McCall, Executive Vice General Counsel, and Corpo Louisville, Kentu	orate Secretary

Original Sheet No. 1.1 P.S.C. of Ky. Electric No. 6

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Standard Electric Rate S	schedules - K		
Title		Sheet <u>Number</u>	Effective Date
SECTION 5 – Terms and Conditions (continued))		
Budget Payment Plan		88	07-01-04
Bill Format Discontinuance of Service		89 90	07-01-04 07-01-04
Line Extension Plan		91	01-01-82
Underground Service Rules		92	01-01-04
Energy Curtailment		93	04-14-96
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	l	7-36	
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Third Revision of Original Sheet No. 5 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHE	DULE RS Residential Service	
	Residential Service	5
APPLICABLE In all territory served.		
AVAILABILITY OF SERVIC Available for single phase Sheet No. 85 of this Tariff.		subject to the terms and conditions or
RATE Customer Charge: \$5.00 per	r month	
Plus an Energy Charge of: 6.035¢ per KWH		
ADJUSTMENT CLAUSES		
The bill amount compute accordance with the followi		e shall be increased or decreased in
Fuel Adjustment Claus Demand-Side Manage Environmental Cost R Merger Surcredit Ride Value Delivery Surcre	ement Cost Recovery Mechanism Recovery Surcharge er	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75
Franchise Fee Rider School Tax Home Energy Assistan		Sheet No. 75 Sheet No. 76 Sheet No. 77 Sheet No. 78
MINIMUM CHARGE The customer charge will b	e the minimum charge.	
LATE PAYMENT CHARGE The bill will be rendered at an amount equivalent to 5% from date.	t the above net charges (including r	net minimum bills when applicable) plus ucted provided bill is paid within 15 days
TERMS AND CONDITIONS Service will be furnished un	nder Company's Terms and Conditio	ons applicable hereto.
		PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 3/5/2007
ate of Issue: February 20, 20 anceling Second Revision of riginal Sheet No. 5 ssued June 8, 2005	Joh R. McCal	Date Effective: With Bills Render SEC Oh and After March 5, 2007
	John R. McCall, Executive Vice	Secretary Executive Director



Second Revision of Original Sheet No. 5 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHE	EDULE RS Residential Service
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available for single phase Sheet No. 85 of this Tariff.	e, single family residential service subject to the terms and conditions on
RATE	
Customer Charge: \$5.00 pe	er month
Dive on Fronty Charge of	
Plus an Energy Charge of: 5.955¢ per KWH	
ADJUSTMENT CLAUSES	
The bill amount compute accordance with the follow	ed at the charges specified above shall be increased or decreased in ring:
Fuel Adjustment Clau	use Sheet No. 70
	ement Cost Recovery Mechanism Sheet No. 71
Environmental Cost R	
Merger Surcredit Ride	
Value Delivery Surcre Franchise Fee Rider	
School Tax	Sheet No. 76 Sheet No. 77
Home Energy Assista	
Home Energy / Bolota	CANCELLED
MINIMUM CHARGE	be the minimum charge 3-5-07
The customer charge will b	be the minimum charge.
LATE PAYMENT CHARGE	
The bill will be rendered at an amount equivalent to 5% from date.	it the above net ch <mark>a</mark> rges (including net minimum bills wh <mark>en applicable) plus</mark> % thereof, which amount will be deducted provided bill is paid within 15 days
TERMS AND CONDITIONS	
	nder Company's Terms and Conditions applicable hereto.
	PUBLIC SERVICE COMMISSIO
	OF KENTUCKY
	EFFECTIVE
	6/30/2005
ate of Issue: June 8, 2005	Issued By Date Effective: Mith Bills Rendere
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riginal Sheet No. 5	1
sued October 7, 2004	- Copy Sales 1
	John R. McCall, Executive Vice Pressurem, Executive Director General Counsel, and Corporate Secretary

Second Revision of Original Sheet No. 6 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of: 6.035 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.



		3/5/2007
Date of Issue: February 20, 2007	Issued By	Date Effective: With Bills Rendered SECTION and After
Canceling First Revision of Driginal Sheet No. 6		March 5, 2007
ssued June 8, 2005	- R INCCOL	1 CAR
	McCall, Executive Vice	
General	Counsel, and Corporat	
	Louisville, Kentucky	

Issued by Authority of an Order of the KPSC in Case No. 2005-00130 dated January 31, 2007



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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First Revision of Original Sheet No. 6 P.S.C. of Ky. Electric No. 6

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	JLE VFD olunteer Fire Departmen	t Service
	•	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICI		
Available for single-phase of	delivery, in accordance with the	he provisions of KRS 278.172, to ar
volunteer fire department qu	alifying for aid under KRS 95.	A.262. It is optional with the custom
whether service will be provid	ded under this schedule or any	other schedule applicable to this load.
DEFINITION		
	olunteer fire department is defin	ned as:
 having at least 12 m 		
having at least one fi	re fighting apparatus, and	
more than half the m	embers must be volunteer.	
RATE		
Customer Charge: \$5.00 pe	er month	
Plus an Energy Charge of: 5.955 cents per KWH		
0.000 centa per ravit		
ADJUSTMENT CLAUSES		
	at the charges specified above	ve shall be increased or decreased
accordance with the following:		
Fuel Adjustment Clause		Sheet No. 70
	ent Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Reco	overy Surcharge	Sheet No. 72
Merger Surcredit Rider		Sheet No. 73
Value Delivery Surcredit	Rider	Sheet No. 75
Franchise Fee Rider		Sheet No. 76 Sheet No. 77
School Tax		
MINIMUM CHARGE	CANCE	ELLED
The Customer Charge shall I	be the minimum charge 3-	5-07
The obstanter onlarge sharr	and the fill and the start of a s	TAL
LATE PAYMENT CHARGE		100 · · · · ·
	the above net charges (including	ng net minimum bills when applicable
plus an amount equivalent to	5% thereof, which amount wi	Il be deducted provided the bill is paid
within 15 days from date.		
TERMS AND CONDITIONS		
Service will be furnished under	er Company's Terms and Condi	ions applicable nereto.
		PUBLIC SERVICE COMMISS
		OF KENTUCKY
		EFFECTIVE
		6/30/2005
-		PURSUANT TO 807 KAR 5:01
te of Issue: June 8, 2005	Issued By	Date Effective: With Bills Rende
nceling Original Sheet No. 6		On and After
sued July 20, 2004	y a	30, 2005
J	ohn R. McCall, Executive Vice	President, Executive Director
G	eneral Counsel, and Corpora Louisville, Kentucky	e Secretary
	Louisville, Kentucky	1 No. 2004-00466 dated May 24, 2005

Second Revision of Original Sheet No. 10 P.S.C. of Ky. Electric No. 6

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ELECTRIC RATE SCHEDULE GS **General Service Rate** APPLICABLE In all territory served AVAILABILITY OF SERVICE Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after July 1, 2004, this rate shall not be available for the addition of customers with connected loads of 500 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service. RATE Customer Charge: \$10.00 per meter per month for single-phase service \$15.00 per meter per month for three-phase service Winter Rate: (Applicable during 8 billing periods of October through May) All kilowatt-hours per month 6.473¢ per KWH 21312007 Summer Rate: (Applicable during 4 billing periods of June through September) All kilowatt-hours per month 7.245¢ per KWH PRIMARY DISCOUNT A discount of 5% will be applied to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher. and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Primary service under this rate schedule is restricted to those customers being billed under this rate schedule as of its effective date July 1, 2004. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: **Fuel Adjustment Clause** Sheet No. 70 Demand-Side Management Cost Recovery Mechanism Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 PUESheet No. 73 PUESheet No. 73 Sheet No. KENTUCKY Sheet No. FFECTIVE Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax 3/5/2007 Date Effective: With Bills Rendered On and After Date of Issue: February 20, 2007 Issued By **Canceling First Revision of Original Sheet No. 10** March 5, 2007 Issued June 8, 2005 John R. McCall, Executive Vice Pres **Executive Director** General Counsel, and Corporate Secretary

Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007



First Revision of Original Sheet No. 10 P.S.C. of Ky. Electric No. 6

GS ELECTRIC RATE SCHEDULE **General Service Rate** APPLICABLE In all territory served AVAILABILITY OF SERVICE Available to any customer for alternating current service, single-phase or three-phase. for lighting. power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after July 1, 2004, this rate shall not be available for the addition of customers with connected loads of 500 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service. RATE \$10.00 per meter per month for single-phase service Customer Charge: \$15.00 per meter per month for three-phase service Winter Rate: (Applicable during 8 billing periods 3-5-07 of October through May) All kilowatt-hours per month 6.381¢ per KWH Summer Rate: (Applicable during 4 billing periods of June through September) All kilowatt-hours per month 7.154¢ per KWH I PRIMARY DISCOUNT A discount of 5% will be applied to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Primary service under this rate schedule is restricted to those customers being billed under this rate schedule as of its effective date July 1, 2004. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 70 **Fuel Adjustment Clause** Sheet No. 71 Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Sheet No. 72 PUBSHeet No. 73 PUBSHeet No. 73 Sheet No. 45 NTUCKY Sheet No. 45 PECTIVE Sheet No. 45 PECTIVE Merger Surcredit Rider Value Delivery Surcredit Rider Т Franchise Fee Rider School Tax 6/30/2005 PURSUANT TO 807 KAR 5:011 Date Effective: With Bills Rendered Date of Issue: June 8, 2005 Issued By **Canceling Original Sheet No. 10** On and After 1 e 30, 2005 Issued July 20, 2004 John R. McCall, Executive Vice Pry General Counsel, and Corporate Secretary Executive Director Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005



Second Revision of Original Sheet No. 15 P.S.C. of Ky. Electric No. 6

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	ommercial Rate		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE	umant anning to sustain	a sub and a sub-like of	
This schedule is available for alternating cu			
less than 2,000 kilowatts and whose entire	ingituing and power requir	ements are purchas	ea unae
this schedule at a single service location.			
RATE			
Customer Charge: \$65.00 per delivery point p	er month.		
Demand Charge:	Secondary	Primary	
Bernand Onalge.	Distribution	Distribution	
Winter Rate: (Applicable during 8 billing p		Distribution	
of October through May)			
or october through may)			
All kilowatts of billing demand	\$11.70 per KW	\$10.12 per KW	
	per month	per month	
Summer Rate: (Applicable during 4 billing pa	eriods		
of June through September)			
All kilowatts of billing demand	\$14.76 per KW	\$12.92 per KW	
An Alloward of Mining definition	per month	per month	C
	Por monut	P	C
Energy Charge: All kilowatt-hours per month	1	2.348¢ per KWH	1713
ADJUSTMENT CLAUSES			
ADOUT MENT OF ADOLO		increased or decr	anand i
The bill amount computed at the charges	s specified above shall be	s moreased of deci	eased 1
	specified above shall be		eased 1
The bill amount computed at the charges accordance with the following:			eased 1
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause		Sheet No. 70	eased 1
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover	ery Mechanism	Sheet No. 70 Sheet No. 71	eased 1
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge	ery Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72	eased 1
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider	ery Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73	eased 1
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider	ery Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75	
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider	ery Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76	eased 1
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax	ery Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77	eased 1
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider	ery Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76	eased i
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism	ery Mechanism e	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77	eased
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism	ery Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77 Sheet No. 62	
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism	ery Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77 Sheet No. 62	
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe	ery Mechanism e nighest average load in ki eriod; but not less than 96	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 62	
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe similarly determined for any of the four bill	ery Mechanism e highest average load in k priod; but not less than 96 hing periods of June throu	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 62 Iowatts recorded du	ring an
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe similarly determined for any of the four bill preceding months; nor less than 25 kilow	ery Mechanism e highest average load in k priod; but not less than 96 hing periods of June throu	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 62 Iowatts recorded du	ring an
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe similarly determined for any of the four bill preceding months; nor less than 25 kilowa rate schedule on March 1, 1964).	ery Mechanism a highest average load in k eriod; but not less than 96 hing periods of June throu atts (10 kilowat's to any	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 62 No of the maximum gh September with customer served Vi 3/5/2007	inder thi
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe similarly determined for any of the four bill preceding months; nor less than 25 kilowa rate schedule on March 1, 1964).	ery Mechanism a highest average load in k eriod; but not less than 96 hing periods of June throu atts (10 kilowat's to any	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 62 Novatts recorded du We of the maximum gh September With customer Served Vi 3/5/2007	Ting and beinder the 1 nder this KAR 5:0
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe similarly determined for any of the four bill preceding months; nor less than 25 kilowa rate schedule on March 1, 1964).	ery Mechanism a highest average load in k eriod; but not less than 96 hing periods of June throu atts (10 kilowat's to any	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 62 No of the maximum gh September with customer served Vi 3/5/2007	inder this KAR 5:0
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe similarly determined for any of the four bill preceding months; nor less than 25 kilowa rate schedule on March 1, 1964).	ery Mechanism a highest average load in k eriod; but not less than 96 hing periods of June throu atts (10 kilowat's to any	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 62 No of the maximum gh September with customer served Vi 3/5/2007	The 1
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe similarly determined for any of the four bill preceding months; nor less than 25 kilowarate schedule on March 1, 1964).	ery Mechanism e lighest average load in k eriod; but not less than be ling periods of June throu atts (10 kilowats to any Issued By Dat	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 62	inder this KAR 5:0
The bill amount computed at the charges accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recover Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax Program Cost Recovery Mechanism DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the h 15-minute interval in the monthly billing pe similarly determined for any of the four bill preceding months; nor less than 25 kilow rate schedule on March 1, 1964).	ery Mechanism a highest average load in k eriod; but not less than 96 hing periods of June throu atts (10 kilowat's to any	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 76 Sheet No. 62	inder this kAR 5:0 ii)Is Ren and Aft ch 5, 20

First Revision of Original Sheet No. 15 P.S.C. of Ky. Electric No. 6

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LECTRIC RATE SCHEDULE	Large Commercia	al Rate	
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This schedule is available for a	Iternating current service	e to custome	ers whose monthly demand
less than 2,000 kilowatts and w		power requi	rements are purchased une
this schedule at a single service	e location.		
RATE			
Customer Charge: \$65.00 per deli	very point per month.		
Demand Charge:		Secondary	Primary
Winter Rate: (Applicable durir		istribution	Distribution
of October throw			
All kilowatts of billing deman		1.14 per KW	\$9.52 per KW
	ļ	per month	per month
Summer Rate: (Applicable durin	g 4 billing periods		
or June through	SeptemberNCELLED	\neg	
All kilowatts of billing demand	d 3-5-07\$14	.20 per KW	\$12.32 per KW per month
		permonun	permonut
Energy Charge: All kilowatt-hour	s per month		2.417¢ per KWH
ADJUSTMENT CLAUSES			
The bill amount computed at t	he charges specified a	bove shall b	e increased or decreased
accordance with the following:			
Fuel Adjustment Clause			Sheet No. 70
Demand-Side Management (ism	Sheet No. 71
Environmental Cost Recover Merger Surcredit Rider	y Surcharge		Sheet No. 72 Sheet No. 73
Value Delivery Surcredit Ride	er		Sheet No. 75
Franchise Fee Rider			Sheet No. 76
School Tax			Sheet No. 77
Program Cost Recovery Mec	hanism		Sheet No. 62
DETERMINATION OF BILLING	DEMAND	-	
The monthly billing demand sh	all be the highest aver		
15-minute interval in the month	ly billing period; but no	t less thab B	0%CoBERN/aQELGOARMA
similarly determined for any of			
preceding months; nor less that		watts to any	
rate schedule on March 1, 1964	4).		6/30/2005 PURSUANT TO 807 KAR 5
	lacenal Dec		Effective. With Bills Re
e of Issue: June 8, 2005 celing Original Sheet No. 15	Issued By	Date	On and A
ied July 20, 2004	V X	Cal	e 30, 2
John	R. McCall, Executive	Vice Pot	Evolutivo Director
Gene	ral Counsel, and Corp	oorate Secre	tary Executive Director

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LECTRIC RATE S	CHEDULE LC- Large Commercial T	
APPLICABLE		
In all territory served	d.	
AVAILABILITY OF		
This schedule is a	vailable for alternating current so	ervice to customers whose monthly demand is se entire lighting and power requirements are
purchased under th	is schedule at a single service k	ocation. Customers with loads between 150 KW
and 2,000 KW recei	iving service under this rate sched	lule as of July 1, 2004, will continue to be served
under this rate sche	dule.	
RATE		
	\$90.00 per delivery point per mor	th
Ū		
Demand Charge:		
Basic Demand C		
Primary Distri	bution	\$3.53 per KW per month \$2.52 per KW per month
		atts recorded during any 15-minute interval in
the monthly	billing period, but not less that	n 50% of the maximum demand similarly
determined for	or any of the four billing periods	of June through September within the 11
preceding mo	nuis.	C
Peak Period Dem	hand Charge	
Secondary Dis	stribution:	12/3/200
Summer Pe	ak Period	\$11.17 per KW per month
Winter Peak	Period	\$ 8.11 per KW per month
Primary Distril	bution:	
	ak Period	
Winter Peak	Period	\$ 7.58 per KW per month
Applicable to	the highest average load in kilowa	atts recorded during any 15-minute interval of
the peak perio	od, as defined herein, in the month	nly billing period, but not less than 50% of the
September wi	thin the 11 preceding months.	y of the four billing periods of June through
Energy Charge	•••••••••••••••••••••••••••••••••••••••	2.352¢ per KWH
	PIOD is defined as weakdays from	
during the 4 billing per	riods of June through September.	n 10 A.M. to 9 P.M., Eastern Standard Time PUBLIC SERVICE COMMISSI
		OF KENTUCKY
WINTER PEAK PER	NOD is defined as weekdays from priods of October through May.	8 A.M. to 10 P.M., Eastern Standard Time,
ouring the o printing pe	alous of October through May.	3/5/2007 PURSUANT TO 807 KAR 5:011
e of Issue: February	20, 2007 Issued	OFOTION O
celing First Revision ginal Sheet No. 20		On and After
led June 8, 2005	Joh K.Mcl	all J ch 5, 2007
	John R. McCall, Execut General Counsel, and C	ive Vice Presson, Executive Director
	Louisville, K	



First Revision of Original Sheet No. 20 P.S.C. of Ky. Electric No. 6

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	SCHEDU Lar	LE LC- ge Commercial Ti		y Rate	
APPLICABLE In all territory serv	ed.	~		<u></u>	
equal to or great purchased under	available for ter than 2,00 this schedule eviving service	r alternating current se 00 kilowatts and who e at a single service lo e under this rate scheo	se entire lig ocation. Cus	hting and power req tomers with loads bet	uirements are ween 150 KV
RATE Customer Charge	: \$90.00 per	delivery point per mon	ith		
Demand Charge:					
	Distribution .			22 per KW per month 17 per KW per month	
the monthly	for any of t	t average load in kilowa iod, but not less that the four billing periods	n 50% of t	he maximum deman rough September wit	d similarly hin the 11
Peak Period De	mand Charg	je		3-5-07	
	Peak Period).98 per KW per month 7.92 per KW per month	
	Peak Period).15 per KW per month '.35 per KW per month	
the peak pe maximum d	riod, as defin emand simil	average load in kilowa ed herein, in the month arly determined for an preceding months.	nly billing per	iod, but not less than a	50% of the
Energy Charge				2.417¢ per i	<wh< td=""></wh<>
SUMMER PEAK PI during the 4 billing p	ERIOD is def reriods of Jur	fined as weekdays from through September.	n 10 A.M. tq	OF KENT	UCKY
WINTER PEAK PE during the 8 billing	RIOD is defineriods of Oc	ned as weekdays from bober through May.	8 A.M. to 1	EFFECT 0 P.M., Eastern Stars PURSUANT TO 8	ard Time,
ate of Issue: June 8, anceling Original She sued July 20, 2004	et No. 20	hn R. McCall, Execut	- Tell	Sal	on and After > e 30, 2005
	Ge	neral Counsel, and C Louisville, Ke	orporate S	ecretary Executive D	nrector

Second Revision of Original Sheet No. 25 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE Large	Power Industrial R	ate	
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This schedule is available for three-pl	hase power and lighting	service to industria	l customers whos
monthly demand is less than 2,000 transformation and voltage regulatory term "industrial" shall apply to any act where the usage for lighting does not e	equipment required for ivity engaged primarily in	lighting usage. A manufacturing or t	s used herein, th
RATE			
Customer Charge: \$90.00 per delivery	point per month	• •	
	Secondary	Primary	Transmission
Demand Charge:	Distribution	Distribution	Line
Winter Rate:			
(Applicable during 8 billing period	s		
of October through May)			
All kilowatts of billing demand	\$12.24 per KW	\$10.48 per KW	\$8.76 per KW
Summer Data	per month	per month	per month
Summer Rate: (Applicable during 4 billing period	10		
of June through September)	12		
All kilowatts of billing demand	\$14.83 per KW	\$13.07 per KW	\$11.35 per KW
All Kilowalls of billing demand	per month	per month	per month
		P	<u>(</u>
Energy Charge: All kilowatt-hours per	month		r KWH
			12/3/2
ADJUSTMENT CLAUSES			
The bill amount computed at the ch	arges specified above	shall be increased	d or decreased
accordance with the following:			
Fuel Adjustment Clause		Sheet No. 70	
Demand-Side Management Cost F		Sheet No. 7	
Environmental Cost Recovery Sur Merger Surcredit Rider	cnarge	Sheet No. 72	
Value Delivery Surcredit Rider		Sheet No. 73 Sheet No. 75	
Franchise Fee Rider		Sheet No. 76	
School Tax		Sheet No. 77	-
	and the second second		
Customers receiving service hereunde			
Cost Recovery Mechanism, and suc	Cost Receivery Mechanic	assessed a char	ge inereunder.
customer may not opt out of the DSM received a DSM program pursuant to	the mechanism Those	PUBLIC SEB	CECOMMS
received a DSM program pursuant to lump sum any unpaid balance of its	share of the costs of	any DSM program	ENTING Keceive
However, a customer who opts out n	hay reverse that election	and participate un	der the DSM Co
Recovery Mechanism.		3	/5/2007
to a f la sura - E - La sura - 00, 0007	formed Day		TO 807 KAR 5:0
nceling First Revision of	issued By	Late Enectives	With Bills Rende On and After
riginal Sheet No. 25	In P MACh		h 5, 2007
Sued June 8, 2005	Call, Executive Vice F	5 - Sale	
General C	ounsel, and Corporate	Secretary Exe	Director
	Louisville, Kentucky		



First Revision of Original Sheet No. 25 P.S.C. of Ky. Electric No. 6

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PPLICABLE In all territory served. VAILABILITY OF SERVICE This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. RATE Customer Charge: \$90.00 per delivery point per monthone Demand Charge: Secondary Winter Rate: (Applicable during 8 billing periods (Applicable during 8 billing of October through May) Primary	
This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. EXATE Customer Charge: \$90.00 per delivery point per month	
This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. EXATE Customer Charge: \$90.00 per delivery point per month	
Customer Charge: \$90.00 per celivery point per month Demand Charge: Winter Rate: (Applicable during 8 billing periods Customer Charge: Secondary Distribution 3-5-07 Distribution Distribution Distribution	
Demand Charge: Winter Rate: (Applicable during 8 billing periods Secondary <u>Distribution</u> Secondary <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u>	
Demand Charge: Winter Rate: (Applicable during 8 billing periods Secondary <u>Distribution</u> Secondary <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u> <u>Distribution</u>	
Demand Charge: Winter Rate: (Applicable during 8 billing periods	
(Applicable during 8 billing periods	
All kilowatts of billing demand \$11.76 per KW \$ 9.96 per KW \$8.76 per KW per month per month per month	
Summer Rate: (Applicable during 4 billing periods of June through September)	
All kilowatts of billing demand \$14.35 per KW \$12.55 per KW \$11.35 per KW per month per month per month per month	
Energy Charge: All kilowatt-hours per month	1
DJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Sheet No. 70	
Demand-Side Management Cost Recovery Mechanism Sheet No. 71	
Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73	
Value Delivery Surcredit Rider Sheet No. 75	ΙT
Franchise Fee Rider Sheet No. 76	
School Tax Sheet No. 77	
Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM	
Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A	
customer may not opt out of the DSM Cost Recovery Mechanism in the parts from the date it astore received a DSM program pursuant to the mechanism. Those customers that put out must pay in a	2M
lump sum any unpaid balance of its share of the costs of any DSM programs dr has received.	
However, a customer who opts out may reverse that election and participate under the DSM Cost	
Recovery Mechanism. PURSUANT TO 807 KAR 5:011	
of Issue: June 8, 2005 Issued By Date Effective: With Bills Rendered	das
ling Original Sheet No. 25 On and After d July 20, 2004 e 30, 2005	Ref
John R. McCall, Executive Vice Port General Counsel, and Corporate Secretary Executive Director	
Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005	



Second Revision of Original Sheet No. 30 P.S.C. of Ky. Electric No. 6

Large Power Ir	ndustrial Time-of-Day Rate
APPLICABLE In all territory served.	
monthly demand is equal to or greater that necessary transformation and voltage re- reserves the right to decline to serve an schedule. As used herein, the term "in manufacturing or to any other activity wi	e power and lighting service to industrial customers whose an 2,000 kilowatts, the customer to furnish and maintain all gulatory equipment required for lighting usage. Company y new load of more than 50,000 kilowatts under this rate industrial" shall apply to any activity engaged primarily in here the usage for lighting does not exceed 10% of total t of equal to or greater than 2,000 kilowatts will apply only to rate on and after July 1, 2004.
RATE	
Customer Charge: \$120.00 per delivery po	pint per month
Demand Charge:	
Basic Demand Charge Secondary Distribution Primary Distribution Transmission Line	\$4.88 per KW per month \$3.82 per KW per month \$2.66 per KW per month
the monthly billing period, but not	in kilowatts recorded during any 15-minute interval in less than 50% of the maximum demand similarly g periods of June through September within the 11
Peak Period Demand Charge	C
Secondary Distribution:	12/3/2007
Summer Peak Period	\$10.02 per KW per month
Primary Distribution:	
Summer Peak Period	
Transmission Line :	
Summer Peak Period	
Applicable to the highest average load the peak period, as defined herein, in the maximum demand similarly determine September within the 11 preceding mo	
Energy Charge	
te of Issue: February 20, 2007 Inceling First Revision of iginal Sheet No. 30 Sued June 8, 2005	Issued By Date Effective With Bills Rendere On and After h 5, 2007
John R. McC	all, Executive Vice Pre-



First Revision of Original Sheet No. 30 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LP-TOD Large Power Industrial Time-of-Day Rate APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004. RATE Customer Charge: \$120.00 per delivery point per month 5-0 Demand Charge: CANCELLED **Basic Demand Charge** Secondary Distribution \$4.62 per KW per month Primary Distribution \$3.52 per KW per month Transmission Line \$2.33 per KW per month Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months. Peak Period Demand Charge Secondary Distribution: Summer Peak Period \$9.73 per KW per month Winter Peak Period \$7.14 per KW per month Primary Distribution: Summer Peak Period \$9.03 per KW per month Winter Peak Period \$6.44 per KW per month Transmission Line : Summer Peak Period \$9.02 per KW per month Winter Peak Period \$6.43 per KW per month Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the ISSION maximum demand similarly determined for any of the four billing periods of here through September within the 11 preceding months. EFFECTIVE 2.068¢ per KWH PURSUANT TO 807 KAR 5:011 Energy Charge Date Effective, With Bills Rendered Date of Issue: June 8, 2005 Issued By **On and After Canceling Original Sheet No. 30** B 30, 2005 Issued July 20, 2004 John R. McCall, Executive Vice Pre-General Counsel, and Corporate Secretary Executive Director Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005



Second Revision of Original Sheet No. 33 P.S.C. of Ky. Electric No. 6

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Large li	ndustrial Time-o	f-Day Service		_
				_
APPLICABLE In all territory served.				
AVAILABILITY OF SERVICE Available for three-phase delivery all customers taking service under Utilities Company. This schedule twenty (20) MVA or greater. A cus load either increases or decrease more in ten (10) minutes when su during any hour of the billing month	er this schedule and is restricted to indiv stomer is defined as I s twenty (20) MVA o ich increases or deci	I under the LI-TOD idual customers who arge industrial time-o r more per minute o	schedule of Kentucky ose monthly demand is of-day if that customer's or seventy (70) MVA or	
Subject to the above aggregate lin customers whose load is define standard rate schedule as of the e Commission of Kentucky. Existin 2004, shall have the first option to contract for firm service by March July 1, 2006.	d as large industria ffective date this rate g customers as of the to the available capa	I time-of-day and i schedule is approve effective date of th acity under this rate	not served on another ed by the Public Service is rate schedule, July 1, schedule by signing a	
ASE RATE				
Customer Charge: \$120.00 per de	livery point per mont	h		
	Secondary	Primary	Transmission	
Energy Charge of: Per monthly billing period	\$0.02008 per kWh		\$0.02008 per kWh	13/
Plus a Demand Charge of: Per monthly billing period of				
Standard Load Charges: Basic Demand Charge	\$4.88 per KVA	\$3.82 per KVA	\$2.66 per KVA	
Plus Peak Demand Charge				
Winter Peak Summer Peak	\$7.43 per KVA \$10.02 per KVA	\$6.73 per KVA \$9.32 per KVA	\$6.72 per KVA \$9.31 per KVA	
Where the monthly Standard billing	g is the greater of the	applicable charge p	er KVA times:	
 a) the maximum metered standart the basic demand and each period b) 60% of the maximum metered demand and each peak period 	eak period, in the mo	hthly billing period, as determined in (a) above, for the basic	1
 c) 60% of the contract capacity b d) minimum may be adjusted v special facilities. 	ased on the expected	rvice requires and	upon the system, or	SION
Plus Fluctuating Load Charges:			EFFECTIVE 3/5/2007	
		PURSI	JANT TO 807 KAR 5:01	1
te of Issue: February 20, 2007 nceling First Revision of ginal Sheet No. 37.1 ued June 8, 2005	lssued By K.t. W. B.La	he By 50	SECTION 9 (1) ctive: With Bills Rende and After ch 5, 2007	
K	ent W. Blake, Vice F State Regulation a	resident	Executive Director	



First Revision of Original Sheet No. 33 P.S.C. of Ky. Electric No. 6

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Large	Industrial Time-or	-Day Service	
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
Available for three-phase deliver			
all customers taking service un			
Utilities Company. This schedu twenty (20) MVA or greater. A c			
load either increases or decreas			
more in ten (10) minutes when s			
during any hour of the billing mor		(,
Subject to the above aggregate	limit of two hundred (2)	00) MVA this sched	ule is mandatory for all
customers whose load is defin			
standard rate schedule as of the			
Commission of Kentucky. Exist			
2004, shall have the first option	to the available capa	city under this rate	schedule by signing a
contract for firm service by Marc	h 1, 2005, which comm	its to billing for dem	and related charges by
July 1, 2006.			
BASE RATE			
SAGENATE		CANCE	ELLED
Customer Charge: \$120.00 per o	delivery point per month	1 5	
5		3-5	07
	Secondary	Primary	Pransmission
Energy Charge of:	AA AAAAA		
Per monthly billing period	\$0.02068 per kWh	\$0.02068 per kWh	\$0.02068 per kWh
Plus a Demand Charge of:			
Per monthly billing period of			
Standard Load Charges:			
Basic Demand Charge	\$4.62 per KVA	\$3.52 per KVA	\$2.33 per KVA
Plus Peak Demand Charge			
Winter Peak	\$7.14 per KVA	\$6.44 per KVA	\$6.43 per KVA
Summer Peak	\$9.73 per KVA	\$9.03 per KVA	\$9.02 per KVA
		40.00 por 11171	to on por rent
Where the monthly Standard billing	ng is the greater of the	applicable charge pe	er KVA times:
N			
 a) the maximum metered stand the basic demand and each 			15) minute interval, for
b) 60% of the maximum meter) above for the basic
demand and each peak perio			
c) 60% of the contract capacity	based on the expected	maximum demandu	then the system of o or
d) minimum may be adjusted	where customer's ser	vice requires an a	and the control of the structure of the
special facilities.			EFFECTIVE
			6/30/2005
Plus Fluctuating Load Charges:		PURSU	ANT TO 807 KAR 5:011
			SECTION 9 (1)
te of Issue: June 8, 2005	Issued By	Date Effec	tive: With Bills Rendere
nceling Original Sheet No. 33	-hur	IN STO	e 30, 2005
John	R. McCall, Executive	Vice Pry	· ·
Gene	ral Counsel, and Corp	orate Secretary E	xecutive Director
	Louisville, Kentu	icky se N o. 2004-00466	

Second Revision of Original Sheet No. 35 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

E OL Outdoor Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per	Month Per Unit	
Overhead Service	Installed Prior to	Installed After	
Mercury Vapor	January 1, 1991	December 31, 1990	
100 Watt	\$ 7.39	N/A	
175 Watt	8.34	\$ 9.81	I
250 Watt	9.44	10.98	
400 Watt	11.43	13.12	0
1000 Watt	20.82	23.59	
High Pressure Sodium Vapor			12/3/2007
100 Watt	\$ 8.21	\$ 8.21	ICINE
150 Watt	10.50	10.50	
250 Watt	12.37	12.37	
400 Watt	13.03	13.03	
1000 Watt	N/A	30.85	
Underground Service Mercury Vapor			
100 Watt - Top Mounted	12.90	\$13.51	
175 Watt - Top Mounted	13.70	14.72	
High Pressure Sodium Vapor			
70 Watt - Top Mounted	\$11.33	\$ 11.48	
100 Watt - Top Mounted	15.16	15.16	
150 Watt - Top Mounted	N/A	18 39	
150 Watt	20.40	20.65	
250 Watt	23.65	PUBLIQ3355RVICE	
400 Watt	26.00	2600 KENT	
1000 Watt	N/A	58.49EFFEC	
		3/5/20	
L		PURSUANT TO 8	
Date of Issue: February 20, 2007 Canceling First Revision of Original Sheet No. 35	Issued By	Date Effective. With	Bills Rendered n and After h 5, 2007
Issued June 8, 2005 John R. Mo	Call Executive Vice		-
General Co	unsel, and Corporate		Director
L	ouisville, Kentucky		
Issued by Authority of an Order of th	e KPSC in Case No. 2	2005-00130 dated Janua	ny 31, 2007



First Revision of Original Sheet No. 35 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

OL Outdoor Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Overhead Service Installed Prior to Installed Prior to Installed After Mercury Vapor January 1, 1991 December 31, 1990 N/A 100 Watt \$ 7.30 N/A 175 Watt 8.23 \$ 9.69 250 Watt 9.32 10.84 400 Watt 11.29 12.95 1000 Watt 20.55 23.30 Hich Pressure Sodium Vapor 10.37 10.37 100 Watt 12.21 12.24 400 Watt 12.86 12.86 1000 Watt 12.86 12.86 1000 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted 14.97 150 Watt 20.40 20.40 250 Watt 23.36 20.40 250 Watt 20.40 14.97 150 Watt 20.40 20.40 250 Watt	RATES	Data Bro	thenth Der Unit
Mercury Vapor January 1, 1991 December 31, 1990 100 Watt \$ 7.30 N/A 175 Watt 8.23 \$ 9.69 250 Watt 9.32 10.84 400 Watt 11.29 12.95 1000 Watt 20.55 23.30 High Pressure Sodium Vapor 10.37 10.37 100 Watt 12.21 12.21 400 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt 100 Watt Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt 14.97 14.97 150 Watt Top Mounted 14.97 14.97 14.97 150 Watt 20.40 23.36 20.40 20.40 250 Watt 23.36 20.40 20.40 20.40 250 Watt 23.36 20.40 24.60 20.60 <th>Type of Unit</th> <th>Rate Per</th> <th>Month Per Unit</th>	Type of Unit	Rate Per	Month Per Unit
100 Watt \$ 7.30 N/A 175 Watt 8.23 \$ 9.69 250 Watt 9.32 10.84 400 Watt 11.29 12.95 1000 Watt 20.55 23.30 High Pressure Sodium Vapor 100 Watt \$ 8.10 \$ 8.10 150 Watt 10.37 10.37 250 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt N/A 100 Watt Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted 14.97 14.97 150 Watt Top Mounted 14.97 18.16 PUBLIC 29.46 150 Watt 23.36 24.040 24.64 24.64 24.64 24.64 250 Watt 23.36 25.68 7.76 6/30/2005 PUBLIC 29.46 VICE COMMISS 250 Watt 20.64 N/A 18.16 Sterrice 3.67.2005 100 Watt N/A	Overhead Service		Installed After
175 Watt 8.23 \$ 9.69 250 Watt 9.32 10.84 400 Watt 11.29 12.95 1000 Watt 20.55 23.30 High Pressure Sodium Vapor 100 Watt \$ 8.10 100 Watt \$ 8.10 \$ 8.10 150 Watt 10.37 10.37 250 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt - Top Mounted 12.73 100 Watt - Top Mounted 12.73 \$13.51 175 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted \$11.33 100 Watt - Top Mounted 14.97 14.97 150 Watt 20.40 N/A PUBLIC 29.40 VICE C COMMISS 250 Watt 23.36 20.50 KENTUCKY 25.68 FFECTIVE 100 Watt N/A N/A Store Free Crive 18.16 PUBLIC 29.40 VICE C COMMISS 25.68 FFECTIVE 57.76 6/30/2005 PURSUANT TO 807 KAR 5:01 Secl			
250 Watt 9.32 10.84 400 Watt 11.29 12.95 1000 Watt 20.55 23.30 High Pressure Sodium Vapor 10.37 10.37 100 Watt 10.37 10.37 250 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt 13.53 100 Watt Top Mounted 13.53 175 Watt Top Mounted 14.97 150 Watt Top Mounted 14.97 150 Watt Top Mounted 14.97 150 Watt 20.40 256 KENTUCKY 250 Watt 23.36 20.56 FFFECTIVE 1000 Watt N/A 14.97 150 Watt 20.40 256 KENTUCKY 256 Watt 23.36 20.56 KENTUCKY 250 Watt 23.36 20.56 KENTUCKY 1000 Watt N/A N/A Stor Kas 5:01 1000 Watt N/A Dat			
400 Watt 11.29 12.95 1000 Watt 20.55 23.30 High Pressure Sodium Vapor 100 Watt \$ 8.10 100 Watt 10.37 10.37 1250 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 13.53 100 Watt - Top Mounted 12.73 \$13.51 175 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted 14.97 100 Watt - Top Mounted 14.97 14.97 150 Watt - Top Mounted 14.97 18.16 PUBLIC 28 dR VICE COMMISS 20.68 20.67 KENTUCKY 250 Watt 23.36 20.68 KENTUCKY 25.68 1000 Watt N/A 9(1) 100 Watt N/A N/A 57.76 G/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) SECTI	175 Watt		\$ 9.69
1000 Watt 20.55 23.30 High Pressure Sodium Vapor 100 Watt \$ 8.10 100 Watt 10.37 10.37 150 Watt 10.37 10.37 250 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt - Top Mounted 13.53 100 Watt - Top Mounted 12.73 \$13.51 175 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted \$11.33 100 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted \$14.97 14.97 150 Watt 20.40 20.40 250 Watt 23.36 20.40 250 Watt 23.36 20.40 250 Watt 23.36 20.40 200 Watt 20.40 20.40 200 Watt 20.40 20.40 200 Watt 20.40 20.40 200 Watt 0.01 Watt 7.6(30.2005) 1000 Watt N/A 2			
High Pressure Sodium Vapor 100 Watt \$ 8.10 150 Watt 10.37 150 Watt 12.21 1250 Watt 12.21 400 Watt 12.86 1000 Watt N/A 30.45 1000 Watt Underground Service 1000 Watt Mercury Vapor 1000 Watt 100 Watt Top Mounted 175 Watt - Top Mounted 13.53 14.54 14.54 High Pressure Sodium Vapor 11.33 70 Watt - Top Mounted 14.97 150 Watt 20.40 250 Watt 23.36 250 Watt 23.36 250 Watt 25.68 1000 Watt N/A 1000 Watt N/A 1000 Watt 000 Watt 25.68 20.56 25.68 20.56 1000 Watt N/A 1000 Watt 0.1000 Watt			
100 Watt \$ 8.10 \$ 8.10 150 Watt 10.37 10.37 250 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 30.45 100 Watt Top Mounted 12.73 \$13.51 175 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted 14.97 14.97 150 Watt - Top Mounted N/A 18.16 150 Watt - Top Mounted N/A 18.16 150 Watt 20.40 23.36 250 Watt 23.36 20.40 250 Watt 25.68 PUBLIC 29.49 VICE COMMISS 1000 Watt N/A N/A 18.16 1000 Watt N/A 18.16 PUBLIC 29.49 VICE COMMISS 256 KENTUCKY 5.68 7.76 6/30/2005 PURSUANT TO 807 KAR 5:01 1000 Watt N/A N/A SECTION 9 (1) SECTION 9 (1) 561 Issue: June 8, 2005 Issued By	1000 Watt	20.55	23.30
150 Watt 10.37 10.37 250 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt - Top Mounted 12.73 100 Watt - Top Mounted 12.73 \$13.51 175 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted \$11.33 100 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted 14.97 14.97 150 Watt - Top Mounted N/A 18.16 150 Watt - Top Mounted N/A PUBLIC 28.46 VICE COMMISS 250 Watt 23.36 20.40 250 Watt 23.36 20.40 250 Watt 23.36 20.66 KENTUCKY 25.68 1000 Watt N/A 100 Watt N/A N/A 06 Issue: June 8, 2005 Issued By Date Effective: With Bills Rendee celing Original Sheet No. 35 Issued By Date Effective: With Bills Rendee and After 30, 2005 30, 2005	High Pressure Sodium Vapor		
250 Watt 12.21 12.21 400 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt - Top Mounted 12.73 \$13.51 175 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted \$14.97 14.97 150 Watt - Top Mounted N/A 18.16 150 Watt 23.36 20.40 250 Watt 23.36 20.56 KENTUCKY 25.68 1000 Watt N/A 100 Watt N/A N/A 150 Watt 23.66 20.66 KENTUCKY 25.68 LEFFECTIVE 57.76 6/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) 00 Watt N/A N/A 06 Issue: June 8, 2005 Issued By Date Effective: With Bills Render celing Original Sheet No. 35 and After 30, 2005	100 Watt	\$ 8.10	\$ 8.10
400 Watt 12.86 12.86 1000 Watt N/A 30.45 Underground Service Mercury Vapor 100 Watt - Top Mounted 12.73 100 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted \$14.97 150 Watt - Top Mounted \$14.97 16 PUBLIC 28 40 VICE COMMISS 25.68 \$256 KENTUCKY 25.68 \$256 KENTUCKY 25.68 \$256 KENTUCKY 25.68 \$256 KENTUCKY 25.68 \$2005 PURSUANT TO 807 KAR 5:01 \$2005 Seeling Original Sheet No. 35 Stand By Of Issue: June 8, 2005 Issued By Date Effecti	150 Watt	10.37	10.37
1000 WattN/A30.45Underground Service Mercury Vapor 100 Watt - Top Mounted12.73\$13.51175 Watt - Top Mounted13.5314.54High Pressure Sodium Vapor 70 Watt - Top Mounted\$11.33\$11.33100 Watt - Top Mounted\$11.33\$11.33100 Watt - Top Mounted14.9714.97150 Watt - Top MountedN/A18.16150 Watt20.4020.40250 Watt23.3620.68250 Watt23.6820.681000 WattN/A18.16PUBLIC 28 PR VICE COMMISS20.6620 Watt25.6820.661000 WattN/A57.766/30/2005PURSUANT TO 807 KAR 5:01 SECTION 9 (1)of Issue: June 8, 2005Issued ByDate Effective: With Bills Render and After * 30, 2005	250 Watt	12.21	12.21
Underground ServiceMercury Vapor100 Watt - Top Mounted12.73\$13.51175 Watt - Top Mounted13.5314.54High Pressure Sodium Vapor70 Watt - Top Mounted\$11.3370 Watt - Top Mounted14.9714.97150 Watt - Top MountedN/A18.16150 Watt - Top MountedN/A18.16150 Watt - Top MountedN/A18.16150 Watt20.40PUBLIC 29.49 RVICE COMMISS250 Watt23.3620.56 KENTUCKY250 Watt25.68256 KENTUCKY1000 WattN/A57.76 6/30/20051000 WattN/A57.76 6/30/2005	400 Watt	12.86	12.86
Mercury Vapor100 Watt - Top Mounted12.73\$13.51175 Watt - Top Mounted13.5314.54High Pressure Sodium Vapor70 Watt - Top Mounted\$11.3370 Watt - Top Mounted\$11.33\$ 11.33100 Watt - Top Mounted14.9714.97150 Watt - Top MountedN/A18.16150 Watt20.40PUBLIC 29.40 VICE COMMISS250 Watt23.3620.568400 Watt25.6825.681000 WattN/A57.766/30/2005PURSUANT TO 807 KAR 5:01Section 9 (1)Date Effective: With Bills Renderof Issue: June 8, 2005Issued ByDate Effective: With Bills Renderand After30, 2005	1000 Watt	N/A	30.45
100 Watt - Top Mounted 12.73 \$13.51 175 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted 14.97 14.97 150 Watt - Top Mounted 14.97 14.97 150 Watt - Top Mounted N/A 18.16 150 Watt 20.40 23.36 250 Watt 23.36 23.65 KENTUCKY 2000 Watt 25.68 PUBLIC 29.40 VICE COMMISS 2000 Watt 23.36 23.65 KENTUCKY 1000 Watt N/A 57.76 6/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) Pof Issue: June 8, 2005 Issued By Date Effective: With Bills Render and After 30, 2005	Underground Service		
100 Watt - Top Mounted 12.73 \$13.51 175 Watt - Top Mounted 13.53 14.54 High Pressure Sodium Vapor 70 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted 14.97 14.97 150 Watt - Top Mounted 14.97 14.97 150 Watt - Top Mounted N/A 18.16 150 Watt 20.40 23.36 250 Watt 23.36 23.65 KENTUCKY 2000 Watt 25.68 PUBLIC 29.40 VICE COMMISS 2000 Watt 23.36 23.65 KENTUCKY 1000 Watt N/A 57.76 6/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) Pof Issue: June 8, 2005 Issued By Date Effective: With Bills Render and After 30, 2005	Mercury Vapor		
High Pressure Sodium Vapor 70 Watt - Top Mounted\$11.33\$ 11.33100 Watt - Top Mounted14.9714.97150 Watt - Top MountedN/A18.16150 Watt20.4020.40250 Watt23.3620.56 KENTUCKY400 Watt25.6825.681000 WattN/A57.761000 WattN/A30.2005100 WattN/A30.		12.73	\$13.51
70 Watt - Top Mounted \$11.33 \$11.33 100 Watt - Top Mounted 14.97 14.97 150 Watt - Top Mounted N/A 18.16 150 Watt 20.40 PUBLIC 29 40 VICE COMMISS 250 Watt 23.36 20.40 400 Watt 25.68 25.68 EFFECTIVE 1000 Watt N/A 57.76 6/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) SECTION 9 (1) of Issue: June 8, 2005 Issued By celing Original Sheet No. 35 Issued By ad July 20, 2004 Issued By	175 Watt - Top Mounted	13.53	14.54
100 Watt - Top Mounted 14.97 150 Watt - Top Mounted N/A 150 Watt - Top Mounted 20.40 250 Watt 23.36 400 Watt 25.68 1000 Watt N/A 1000 Watt N/A 000 Watt N/A 1000 Watt N/A 000 Watt N/A 1000 Watt N/A 000 Watt N/A	High Pressure Sodium Vapor		
150 Watt - Top Mounted N/A 18.16 150 Watt 20.40 PUBLIC 29 #0 VICE COMMISS 250 Watt 23.36 20.68 400 Watt 25.68 25.68 1000 Watt N/A 57.76 1000 Watt N/A 18.16 1000 Watt N/A 57.76 1000 Watt N/A 57.76 1000 Watt N/A 19.10 100 Issue: June 8, 2005	70 Watt - Top Mounted	\$11.33	\$ 11.33
150 Watt 20.40 250 Watt 23.36 400 Watt 25.68 1000 Watt N/A 9 UBLIC 29 & RVICE COMMISS 20 F KENTUCKY 25.68 1000 Watt N/A 57.76 6/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) SECTION 9 (1) Of Issue: June 8, 2005 celing Original Sheet No. 35 ed July 20, 2004	100 Watt - Top Mounted	14.97	14.97
250 Watt 23.36 400 Watt 25.68 1000 Watt N/A 25.68 1000 Watt N/A 25.68 1000 Watt N/A 25.68 1000 Watt N/A 25.68 1000 Watt S7.76 6/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) Date Effective: With Bills Render and After 30, 2005		N/A	18.16
250 Watt 25.35 2059 KENTUCKY 400 Watt 25.68 25.68 FFECTIVE 1000 Watt N/A 57.76 6/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) of Issue: June 8, 2005 Issued By Date Effective: With Bills Render celing Original Sheet No. 35 and After 30, 2005	150 Watt		PUBLIC ²⁸ # RVICE COMMISSIO
1000 Watt N/A 57.76 6/30/2005 1000 Watt N/A 57.76 6/30/2005 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) 1000 Watt Issued By Date Effective: With Bills Render 1000 Watt Issued By Date Effective: With Bills Render 1000 Watt Issued By Issued By			
1000 Watt N/A 57.76 _{6/30/2005} PURSUANT TO 807 KAR 5:01 SECTION 9 (1) Date Effective: With Bills Rende and After 30, 2005			EFFF(, IIVF
PURSUANT TO 807 KAR 5:01 SECTION 9 (1) Date Effective: With Bills Render and After 30, 2005	1000 Watt	N/A	57.76
SECTION 9 (1) of Issue: June 8, 2005 celing Original Sheet No. 35 ed July 20, 2004			
celing Original Sheet No. 35 ed July 20, 2004 and After 30, 2005			
ed July 20, 2004 30, 2005		Issued By	Date Effective: With Bills Rendered
	celing Original Sheet No. 35	Nº C.	and After
Evocutivo Livoctor	John R. Mc	Call, Executive Vice	President, Executive Director
General Counsel, and Corporate Secretary			e Secretary

Second Revision of Original Sheet No. 35.1 P.S.C. of Ky. Electric No. 6

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I I

LECTRIC RATE SCHEDULE O Outdoor Ligh	
Decorative Lighting Service	Rate Per Month Per Unit
Fixtures	
Acom with Decorative Basket	
70 Watt High Pressure Sodium	\$16.26
100 Watt High Pressure Sodium	17.01
8-Sided Coach	
70 Watt High Pressure Sodium	16.43
	17.20
100 Watt High Pressure Sodium	17.20
Poles	
10' Smooth	9.36
10' Fluted	11.17
David	
Bases	0.00
Old Town/Manchester	3.00
Chesapeake/Franklin	3.22
Jefferson/Westchester	3.25
Norfolk/Essex	3.42
NA – Not	Available
ADJUSTMENT CLAUSES	
The bill amount computed at the charges sp	ecified above shall be increased or decreased in
accordance with the following:	\sim
Fuel Adjustment Clause	Sheet No. 70
Environmental Surcharge	Sheet No. 70 Sheet No. 72
Merger Surcredit	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee	Sheet No. 76
School Tax	Sheet No. 77
SPECIAL TERMS AND CONDITIONS	
	unit complete with lamp, fixture or luminaire, contro
	or overhead service contemplate installation on ar
	om overhead circuits only; provided, however, that
	er may be attached to existing metal street lighting
	If the location of an existing pole is not suitable for
	ny will extend its secondary conductor one span and
	uch unit, the customer to pay an additional charge of
	alled. If still further poles or conductors are required
	ustomer will be required to make a non-refundable
cash advance equal to the installed cost of s	
the second se	PUBLIC SERVICE COMMIS
2. The above rates for underground service	e contemplate a normal installation regroed from
underground lines located in the streets, wit	h a direct buried cable connection of more than
200 feet per unit in those localities sur	plied with electric service through underground
	PURSUANT TO 807 KAR 5:0
of loaver February 20 2007	
e of Issue: February 20, 2007 Issue celing First Revision of	Date Effective With Bhis Rende
inal Sheet No. 35.1	On and After 15, 2007
ed June 8, 2005	Makall & Stand 13, 2007
	acutive Vice Prev
John R. McCall, Exe	
John R. McCall, Exe General Counsel, an	d Corporate Secretary Executive Director
John R. McCall, Exe General Counsel, an Louisville	



First Revision of Original Sheet No. 35.1 P.S.C. of Ky. Electric No. 6

Т

0	nting Service
Decorative Lighting Service	Rate Per Month Per Unit
Fixtures	
Acorn with Decorative Basket 70 Watt High Pressure Sodium	\$16.05
70 Wall High Pressure Sodium	\$10.05
100 Watt High Pressure Sodium	16.80
8-Sided Coach	
70 Watt High Pressure Sodium	16.23
100 Watt High Pressure Sodium	16.98
	CANCELLED
Poles	
10' Smooth	9.36
10' Fluted	3-5-07_11.17
Bases	
Old Town/Manchester	3.00
	3.22
Chesapeake/Franklin	
Jefferson/Westchester	3.25
Norfolk/Essex	3.42
NA – Not	Available
Environmental Surcharge Merger Surcredit Value Delivery Surcredit Rider Franchise Fee	Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76
School Tax	Sheet No. 77
SPECIAL TERMS AND CONDITIONS	
 Company will furnish and install the lighting device, and mast arm. The above rates for existing wood pole with service supplied from when possible, floodlights served hereunder standards supplied from overhead service. the installation of a lighting unit, the Compar- install an additional pole for the support of su \$1.78 per month for each such pole so install 	unit complete with lamp, fixture or luminaire, control or overhead service contemplate installation on an om overhead circuits only; provided, however, that, er may be attached to existing metal street lighting If the location of an existing pole is not suitable for ny will extend its secondary conductor one span and uch unit, the customer to pay an additional charge of alled. If still further poles or conductors are required ustomer will be required to make a non-refundable
cash advance equal to the installed cost of s	such further facilities. PUBLIC SERVICE COMMISSION
2. The above rates for underground service	e contemplate a normal Astallation Served from
underground lines located in the streets, with	th a direct buried cable connection of hot more than oplied with electric service through the derground PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
of Issue: June 8, 2005	ed By Date Effective: With Bills Rendered
eling Original Sheet No. 35.1	ALS and After
	GU. 2003
John R. McCall, Exe	cutive Vice President, Executive Director
John R. McCall, Exe General Counsel, an	cutive Vice President, Executive Director d Corporate Secretary , Kentucky

Original Sheet No. 35.2 P.S.C. of Ky. Electric No. 6

	TRIC RATE SCHEDULE OL Outdoor Lighting Service
	distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation
3.	DECORATIVE LIGHTING SERVICE . The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4.	All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5.	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6.	All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
7.	The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8.	Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
9.	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
	AND CONDITIONS Prvice will be: furnished under Company's Terms and Conditions Ephlicate Effective CE COMMISSI OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of	f Issue: July 20, 2004 Issued By Date Effective: March 1, 200 Michael S. Page View Broaddart Executive Director
	Michael S. Beer, Vice President

Second Revision of Original Sheet No. 36 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

PSL **Public Street Lighting Service**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

	Rate Per M	onth Per Unit	
Type of Unit	Installed	Installed	-
	Prior to	After	
Overhead Service	Jan. 1, 1991	Dec. 31, 1990	2
Mercury Vapor			
100 Watt	\$ 6.63	N/A	
175 Watt	7.74	\$ 9.62	
250 Watt	8.80	10.78	
400 Watt	10.48	12.91	
400 Watt (metal pole)	15.23	N/A	
1000 Watt	19.42	23.33	\mathbf{C}
High Pressure Sodium Vapor			
100 Watt	\$ 7.93	\$ 7.93	12/5/2007
150 Watt	9.49	9.49	19100
250 Watt	11.33	11.33	
400 Watt	11.75	11.75	
1000 Watt	N/A	26.73	
Underground Service			
Mercury Vapor			
100 Watt - Top Mounted	\$10.84	\$13.39	I
175 Watt - Top Mounted	11.85	14.51	1
175 Watt	16.09	22.89	I
250 Watt	17.19	24.05	
400 Watt	20.19	26.19	I
400 Watt on State of Ky. Pole	20.29	26.19	I
High Pressure Sodium Vapor			
70 Watt - Top Mounted	\$ N/A	\$11.49	
100 Watt - Top Mounted	11.91	11.91	
150 Watt - Top Mounted	N/A	17 62	
150 Watt	20.63	20.63	
250 Watt	21=85 BLIC	SERVICE C	OMMISSION
250 Watt on State of Ky. Pole	21.85	OF 12118511	CKV
400 Watt	23.38	C C C C C C C C C C C C C C C C C C C	
400 Watt on State of Ky. Pole	23.38	22.38	-
1000 Watt	N/A	OF KENTU EFFERTIV	
	PUF	SUANT TO 807	KAR 5:011
Date of Issue: February 20, 2007Issued	By Date E	ffective: With B	ills Rendered
Canceling First Revision of			and After
Original Sheet No. 36			:h 5, 2007
Issued June 8, 2005	OK S	all s	
John R. McCall, Exec	utive Vice Presson	E D'	
General Counsel, and	Corporate Secretary	Executive Dir	ector
Louisville, H	Centucky		
Issued by Authority of an Order of the KPSC in	Case No. 2000-00130	dated January	31, 2007



First Revision of Original Sheet No. 36 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

PSL **Public Street Lighting Service**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year. and only to the types of lighting units specified herein.

RATES

	Rate Per Month Per Unit	
Type of Unit	Installed Installed	
	Prior to After	
Overhead Service	Jan. 1, 1991 Dec. 31, 1990	
Mercury Vapor		
100 Watt	\$ 6.55 N/A	
175 Watt	7.64 \$ 9.50	
250 Watt	8.68 10.64	1
400 Watt	10.35 12.75	
400 Watt (metal pole)	15.00 N/A	
1000 Watt	19.17 23.03	
High Pressure Sodium Vapor	19.17 23.05	
100 Watt CANG	CELLED \$ 7.83 \$ 7.83	
150 Watt	9.37 9.37	
250 Watt	11.19 11.19 11.60 11.60	
400 Watt		
1000 Watt 3-5-	N/A 26.38	
Underground Service	0 /	1
Mercury Vapor		1
100 Watt - Top Mounted	\$10.71 \$13.22	
175 Watt - Top Mounted	11.70 14.33	
175 Watt	15.89 22.61	1
250 Watt	16.97 23.75	
400 Watt	19.93 25.86	
400 Watt on State of Ky. Pole	19.93 25.86	
High Pressure Sodium Vapor	19.95 25.00	
70 Watt - Top Mounted	\$ N/A \$11.34	
100 Watt - Top Mounted		
100 Watt - Top Mounted	11.76 11.76	T
150 Watt - Top Mounted	N/A 17.40 217.5418LIC SER 2005 COMMISSIO	NI
150 Watt		41
250 Watt	21.58 OF KENDBUCKY	1
250 Watt on State of Ky. Pole	21.58 EF2E5\$IVE	1
400 Watt	23.08 6/33/9805	
400 Watt on State of Ky. Pole	23.08 N/APURSUANT 33-707 KAR 5:011	
1000 Watt	N/A SECTION 9 (1)	
		-
nceling Original Sheet No. 36	and After	
ued July 20, 2004	e 30, 2005	
John R. McCall, Exe	cutive Vice President, Executive Director	
General Counsel, ar	d Corporate Secretary	
	e, Kentucky C in Case No. 2004-00466 dated May 24, 2005	-

Second Revision of Original Sheet No. 36.1 P.S.C. of Ky. Electric No. 6

	SL ighting Service
Decorative Lighting Service	Rate Per Month Per Unit
Fixtures	
Acom with Decorative Basket	
70 Watt High Pressure Sodium	\$15.83
100 Watt High Pressure Sodium	16.48
100 Wall high 1 ressure couldin	10.10
8-Sided Coach	
70 Watt High Pressure Sodium	16.04
100 Watt High Pressure Sodium	17.04
Balas	
Poles 10' Smooth	9.36
10' Fluted	11.17
Bases	
Old Town/Manchester	3.00
Chesapeake/Franklin	2.22
Jefferson/Westchester	3.25
Norfolk/Essex	3.42
NUTUR/ESSex	3.25 3.42 17/3/2001
NA – Not	Available
ADJUSTMENT CLAUSES	
The bill amount computed at the charges so	becified above shall be increased or decreased in
accordance with the following:	
accordance wan are following.	
Fuel Adjustment Clause	Sheet No. 70
	Sheet No. 72
Environmental Cost Recovery Surcharge	
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
SPECIAL TERMS AND CONDITIONS	
1. Overhead Service. The above rates conter	mplate installation on an existing pole in Company's
	s not suitable for the installation of a lighting unit, the
	ctor one span and install an additional pole for the
	or conductors are required to extend service to the
	o make a non-refundable cash advance equal to the
installed cost of such further facilities.	
	than the downtown section of the City of Louisville
2. Underground Service. In all areas other f	UIGH LIE UUWHUWH SECUUT UI LIE CILY UI LUHSVIII
2. <u>Underground Service</u> . In all areas other to designated by City ordinance as an under	
designated by City ordinance as an under	ground district, the Company will provide a norma
designated by City ordinance as an under installation consisting of a direct buried cab	ground district, the Company will provide a norma ble connection of not more than 200 teet per unit.
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are	ground district, the Company will provide a norma ple connection of not more than 200 teet per unit. If required, including, any additional costs to breat
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh	ground district, the Company will provide a norma ple connection of not more than 200 teet per unit. I required, including any additional cest to preat all make a non-refundable cash advance equivalen
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh to the excess costs. Company may decline	ground district, the Company will provide a norma ple connection of not more than 200 feet per unit. I required, including any additional cest to preat all make a non-refundable cash advance equivalen e to install equipment and provide service perieto in
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are	ground district, the Company will provide a norma ple connection of not more than 200 teet per unit. I required, including any additional cest to breat all make a non-refundable cash advance equivalen e to install equipment and provide service pereto in or underground installation
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh to the excess costs. Company may decline	reground district, the Company will provide a norma ple connection of not more than 200 teet per unit. I required, including any additional cest to breat all make a non-refundable cash advance equivalen e to install equipment and provide service pereto ir or underground installation. 3/5/2007
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh to the excess costs. Company may decline locations deemed by Company unsuitable fe	ground district, the Company will provide a norma ble connection of not more than 200 feet per unit. If required, including any additional cost to pred all make a non-refundable cash advance equivalen e to install equipment and provide service pereto in or underground installation. 3/5/2007 PURSUANT TO 807 KAR 5:0
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh to the excess costs. Company may decline locations deemed by Company unsuitable for e of Issue: February 20, 2007 Issue	reground district, the Company will provide a normal ple connection of not more than 200 teet per unit. I required, including any additional cest to breat all make a non-refundable cash advance equivalent e to install equipment and provide service thereto in for underground installation. 3/5/2007 PURSUANT TO 807 KAR 5:0 PURSUANT TO 807 KAR 5:0
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh to the excess costs. Company may decline locations deemed by Company unsuitable for of Issue: February 20, 2007 Issue celing First Revision of	reground district, the Company will provide a normal ple connection of not more than 200 teet per unit. If required, including any additional cest to breat all make a non-refundable cash advance equivalent e to install equipment and provide service pereto in for underground installation. 3/5/2007 PURSUANT TO 807 KAR 5:0 PURSUANT TO 807 KAR 5:0 PURSUANT TO 807 KAR 5:0 On and After
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh to the excess costs. Company may decline locations deemed by Company unsuitable for of Issue: February 20, 2007 Issu celing First Revision of inal Sheet No. 36.1	reground district, the Company will provide a normal ple connection of not more than 200 teet per unit. I required, including any additional cest to breat all make a non-refundable cash advance equivalent e to install equipment and provide service thereto in for underground installation. 3/5/2007 PURSUANT TO 807 KAR 5:0 PURSUANT TO 807 KAR 5:0
designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh to the excess costs. Company may decline locations deemed by Company unsuitable for of Issue: February 20, 2007 celing First Revision of inal Sheet No. 36.1 ed June 8, 2005	reground district, the Company will provide a normable connection of not more than 200 teet per unit. If required, including any additional cest to breat advance equivalent and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the top of to
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designated by City ordinance as an under installation consisting of a direct buried cab additional facilities or expenditures are pavement or remove rock, the customer sh to the excess costs. Company may decline locations deemed by Company unsuitable for e of Issue: February 20, 2007 celing First Revision of inal Sheet No. 36.1 ed June 8, 2005	reground district, the Company will provide a normable connection of not more than 200 teet per unit. If required, including any additional cest to breat advance equivalent and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the to install equipment and provide service pereto in the top of to

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First Revision of Original Sheet No. 36.1 P.S.C. of Ky. Electric No. 6

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Fixtures Acom with Decorative Basket 70 Watt High Pressure Sodium 100 Watt High Pressure Sodium 8-Sided Coach 70 Watt High Pressure Sodium 100 Watt High Pressure Sodium 11 100 Watt High Pressure Sodium 11 Bases Old Town/Manchester Chesapeake/Franklin Jefferson/Westchester Norfolk/Essex JSTMENT CLAUSES e bill amount computed at the charges specified above sha cordance with the following: Fuel Adjustment Clause	Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
Fixtures Acom with Decorative Basket 70 Watt High Pressure Sodium 100 Watt High Pressure Sodium 8-Sided Coach 70 Watt High Pressure Sodium 100 Watt High Pressure Sodium 11 100 Watt High Pressure Sodium 11 Bases Old Town/Manchester Chesapeake/Franklin Jefferson/Westchester Norfolk/Essex JSTMENT CLAUSES e bill amount computed at the charges specified above sha cordance with the following: Fuel Adjustment Clause	15.64 16.28 5.85 6.47 9.36 CANCELLED 1.17 3.00 3.22 3.25 3.42 If be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
Acom with Decorative Basket 70 Watt High Pressure Sodium \$* 100 Watt High Pressure Sodium 1 Poles 10' Smooth 1 10' Fluted 1 1 Bases Old Town/Manchester 1 Old Town/Manchester NA - Not Available JSTMENT CLAUSES NA - Not Available Statistic Secondarce with the following: 1 Fuel Adjustment Clause Norholmental Cost Recovery Surcharge <th>16.28 5.85 6.47 9.36 CANCELLED 1.17 3.00 3.22 3.25 3.42 If be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75</th>	16.28 5.85 6.47 9.36 CANCELLED 1.17 3.00 3.22 3.25 3.42 If be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
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100 Watt High Pressure Sodium 8-Sided Coach 70 Watt High Pressure Sodium 100 Watt High Pressure Sodium 1100 Watt High Pressure Solit Bases Old Town/Manchester NA – Not Available Value Solit/Essex State Mathematic Cost Recovery Surcharge Werger Surcredit Rider Fanchise Fee Rider School Tax AL TERMS AND CONDITIONS Overhead Service. The above rates contemplate	16.28 5.85 6.47 9.36 CANCELLED 1.17 3.00 3.22 3.25 3.42 If be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
8-Sided Coach 1 70 Watt High Pressure Sodium 1 100 Watt High Pressure Sodium 1 Poles 10' Smooth 10' Fluted 1 Bases Old Town/Manchester Chesapeake/Franklin Jefferson/Westchester Norfolk/Essex NA – Not Available VSTMENT CLAUSES NA – Not Available VSTMENT CLAUSES Na – Not Available value Delivery Surcedit Rider Franchise Fee Rider School Tax AL TERMS AND CONDITIONS Overhead Service The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are represented by the secondary conductor one span and support of such unit. If still further poles or conductors are represented by the secondary conductor one span and support of such unit.	6.47 9.36 CANCELLED 1.17 3.00 3.22 3.25 3.42 Il be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
70 Watt High Pressure Sodium 1 100 Watt High Pressure Sodium 1 Poles 10' Smooth 10' Fluted 1 Bases Old Town/Manchester Chesapeake/Franklin Jefferson/Westchester Norfolk/Essex NA – Not Available JSTMENT CLAUSES Na – Not Available School Tax Na – Not Available JAL TERMS AND CONDITIONS Na – Not Available Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are represented by the super term of such unit. If still further poles or conductors are represented by the super term of such unit. If still further poles or conductors are represented by the super term o	6.47 9.36 CANCELLED 1.17 3.00 3.22 3.25 3.42 Il be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
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Old Town/Manchester Chesapeake/Franklin Jefferson/Westchester Norfolk/Essex NA – Not Available JSTMENT CLAUSES e bill amount computed at the charges specified above sha cordance with the following: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider /alue Delivery Surcredit Rider Franchise Fee Rider School Tax NAL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	3.22 3.25 3.42 Il be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
Old Town/Manchester Chesapeake/Franklin Jefferson/Westchester Norfolk/Essex NA – Not Available JSTMENT CLAUSES e bill amount computed at the charges specified above sha cordance with the following: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider /alue Delivery Surcredit Rider Franchise Fee Rider School Tax NAL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	3.22 3.25 3.42 Il be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
Chesapeake/Franklin Jefferson/Westchester Norfolk/Essex NA – Not Available JSTMENT CLAUSES e bill amount computed at the charges specified above sha cordance with the following: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Franchise Fee Rider School Tax NAL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	3.22 3.25 3.42 Il be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
Jefferson/Westchester Norfolk/Essex NA – Not Available JSTMENT CLAUSES e bill amount computed at the charges specified above sha cordance with the following: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax NAL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	3.25 3.42 Il be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
Norfolk/Essex NA – Not Available JSTMENT CLAUSES e bill amount computed at the charges specified above shatcordance with the following: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider /alue Delivery Surcredit Rider Franchise Fee Rider School Tax MLTERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	3.42 Il be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
NA – Not Available USTMENT CLAUSES e bill amount computed at the charges specified above shatcordance with the following: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax MAL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	Il be increased or decreased in Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
JSTMENT CLAUSES e bill amount computed at the charges specified above sha cordance with the following: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider /alue Delivery Surcredit Rider Franchise Fee Rider School Tax AL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are n	Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
 bill amount computed at the charges specified above shacordance with the following: Fuel Adjustment Clause Environmental Cost Recovery Surcharge Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax AL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are responsed. 	Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75
Value Delivery Surcredit Rider Franchise Fee Rider School Tax AL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	
Franchise Fee Rider School Tax AL TERMS AND CONDITIONS Overhead Service. The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	
AL TERMS AND CONDITIONS <u>Overhead Service</u> . The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are r	Sheet No. 76
<u>Overhead Service</u> . The above rates contemplate installation of system. If the location of an existing pole is not suitable for the Company will extend its secondary conductor one span and support of such unit. If still further poles or conductors are n	Sheet No. 77
lighting unit, the customer will be required to make a non-refun installed cost of such further facilities. <u>Underground Service</u> . In all areas other than the downtown designated by City ordinance as an underground distri ct, the	e installation of a lighting unit, the install an additional pole for the equired to extend service to the dable cash advance equal to the section of the City of Louisville
installation consisting of a direct buried cable connection of no additional facilities or expenditures are required, including pavement or remove rock, the customer shall make a non-refu- to the excess costs. Company may decline to install equipme locations deemed by Company unsuitable for underground inst	t more than 200 feet per unit. If Barly attition to teocolo Mississi Indable Cash and provide Forvio Ethereto in allation. 6/30/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Original Sheet No. 36.1	te Effective: With Bills Render
John R. McCall, Executive Vice Press General Counsel, and Corporate Secr	30, 2005
Louisville, Kentucky sued By Authority of an Order of the KPSC in Case No. 200	arenty Executive Director

Original Sheet No. 36.2 P.S.C. of Ky. Electric No. 6

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	h	uly 20, 200
ate of issue: July 20, 2004	Issued By	Date Effective: March 1, 200
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
· .	and a second	OF KENTUCKY EFFECTIVE 7/1/2004
		PUBLIC SERVICE COMMISS
	7-22-07	
Г	CANCELLED	
TERMS AND CONDITION Service will be furnished u	S under Company's Terms and Cond	itions applicable hereto.
	olic Service Commission of Kentuck	
circumstances and a circumstances, prov	agreeing on modifications of the ided such agreement are duly	above rates commensurate with such filed with and made subject to the
	uance of service, lighting units and	other equipment will be removed. Her from taking into account unusual
notice to the other. nonpayment of bill of	Company shall have the right a or other causes set forth in its G	at any time to discontinue service for eneral Rules and Regulations. Upon
		m of five years, and shall continue from ninated by either party giving thirty days
		e service thereto in locations where, in unusual hazards or risk of damage.
	esponsible for any permit or auth ting units at the specified locations.	orization that may be required for the
extension of its electr	ric service.	
purposes. Company	shall have the right to make other	enance, inspection and all other proper attachments to the poles and to further with when necessary for the further
standards and condu	uctors installed in accordance here	unit. All lighting units, including poles, with shall be the property of Company,
	e, and the chosen base style, if on t the individual desires of each Dec	e is chosen. This provides flexibility for corative Lighting customer.
as the sum of the ra monthly rate will be o	tes for the individual elements of t calculated as the sum of the rates f	s for Decorative Lighting are calculated the customized light. For example, the or the chosen fixture style and wattage,
5	s in accordance with sound engine	
		d district, the Company will provide
	Public Street Lighting S	

Second Revision of Original Sheet No. 37 P.S.C. of Ky. Electric No. 13

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LECTRIC RATE SCHEDULE	LS		
	Lighting Service	Ce	·
APPLICABLE			
In all territory served.			1
in an terniory served.			
AVAILABILITY OF SERVICE			
To any customer who can be ser	ved in accordance with	h the special terms	and conditions set forth
herein and who is willing to contract			
CHARACTER OF SERVICE			
This rate schedule covers electric			
driveways, yards, lots and other or	utdoor areas. Compan	y will provide, own	and maintain the lighting
equipment, as hereinafter describe	ed, and will turnish the	electrical energy to	operate such equipment
Service under this rate will be a			
schedule of approximately 4000	nours per year, and o	only to the types o	r lighting units specified
herein.			
RATES			
UNDERGROUND SERVICE			
Type Of	Lumen Output	Load/Light	Monthly Rate
Fixture	(Approximate)	In KW	Per Light
Fixture	(Approximate)		T er Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	16,10
4 Sided Colonial	9,500	.145	16.64
4 Sided Colonial	16,000	.200	17.65
Acom	6,300	.110	16.45 17/3
Acorn	9,500	.145	18.50
Acorn (Bronze Pole)	9,500	.145	19.51
Acorn	16,000	.200	19.42
Acorn (Bronze Pole)	16,000	.200	20.35
Contemporary	16,000	.200	25.07
Contemporary	28,500	.312	27.61
Contemporary	50,000	.495	31.10
Cobra Head	16,000	.200	21.89
Cobra Head	28,500	.312	23.66
Cobra Head	50,000	.495	27.20
* London (10' Smooth Pole)	6,300	.110	28.15
* London (10' Fluted Pole)	6,300	.110 .145	29.91
* London (10' Smooth Pole)	9,500 9,500	.145	28.84
* London (10' Fluted Pole)	9,500	140	30.62
* Victorian (10' Smooth Pole)	6,300	.1POBLIC S	ERVICE 28MMISS
* Victorian (10' Fluted Pole)	6,300		OF KEINTAJOSKY
* Victorian (10' Smooth Pole)	9,500	.145	EFFEC 29/06
* Victorian (10' Fluted Pole)	9,500	.145	3/5/2029.65
			JANT TO 807 KAR 5:01
e of Issue: February 20, 2007	Issued By	Date Effec	tive: With Bills Rende
celing First Revision of	Til	00 -	On and After
vinel Choot No. 27		111/ 8-	h 5, 2007
ginal Sheet No. 37	V C	4. 54	
ginal Sheet No. 37 Jed June 8, 2005 John I	R. McCall, Executive	Vice President,	Executive Director



First Revision of Original Sheet No. 37 P.S.C. of Ky. Electric No. 13

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ECTRIC RATE SCHEDULE	LS Lighting Servi	<u>6</u>	
	Lighting Gervie		
APPLICABLE			
In all territory served.			
VAILABILITY OF SERVICE		and the second	
To any customer who can be sen herein and who is willing to contract	ved in accordance wit t for service in accorda	h the special terms ance with such spec	and conditions set forth ial terms and conditions.
CHARACTER OF SERVICE			
This rate schedule covers electric	lighting service to outd	loor equipment for th	ne illumination of streets
driveways, yards, lots and other ou equipment, as hereinafter describe	utdoor areas. Compared, and will furnish the	ny will provide, own electrical energy to	and maintain the lighting operate such equipment.
Service under this rate will be a			
schedule of approximately 4000			r lighting units specified
herein.	0	CANCELLED	
RATES			
	2	-5-07	
UNDERGROUND SERVICE			Monthly Rate
Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Per Light
Fixible	(Approximate)		<u> </u>
High Pressure Sodium			
4 Sided Colonial	6,300	.110	15.56
4 Sided Colonial	9.500	.145	16.08
4 Sided Colonial	16,000	.200	17.06
Acom	6,300	.110	15.90
Acom	9,500	.145	17.88
Acorn (Bronze Pole)	9,500	.145 .200	18.77
Acorn Acorn (Bronze Pole)	16,000 16,000	.200	18.85 19.67
Acont (Biolize Pole)	10,000	.200	19.07
Contemporary	16,000	.200	24.23
Contemporary	28,500	.312	26.68
Contemporary	50,000	.495	30.06
Cobra Head	16,000	.200	21.15
Cobra Head	28,500	.312	22.87
Cobra Head	50,000	.495	26.29
* London (10' Smooth Pole)	6,300	.110	27.20
* London (10' Fluted Pole)	6,300	.110	28.91
* London (10' Smooth Pole)	9,500	145	27.87
* London (10' Fluted Pole)	9,500		ERVICE COMMISSI
	0.000		F KENTLE COMMISSI
* Victorian (10' Smooth Pole)	6,300	.110 C	EFFECT28.08
* Victorian (10' Fluted Pole) * Victorian (10' Smooth Pole)	6,300 9,500	.145	6/30/2025.94
* Victorian (10' Shooth Pole)	9,500	145 PURSU	ANT TO 808.65 R 5:011
of Issue: June 8, 2005	Asgued By		SECTION 9 (1) ive: With Bills Rendere
celing Original Sheet No. 37	h	716	and After
ed July 20, 2004	. McCall, Executive	Unit B	, 30, 2005
	MICLAR EXECUTIVE	VICEIFTE	
Genera	Counsel, and Corp	orate Secretary	Executive Director



Second Revision of Original Sheet No. 37.1

P.S.C. of Ky. Electric No. 6

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ELECTRIC RATE SCHEDULE	LS		
	Lighting Service		
* Bases Available:			
Old Town / Manchester			2.53
Chesapeake / Franklin			2.53
Jefferson / Westchester			2.53
Norfolk / Essex			2.69
Mercury Vapor			
4 Sided Colonial	4,000	.124	16.17
4 Sided Colonial	8,000	.210	17.69
Cobra Head	8,000	.210	21.14
Cobra Head	13,000	.298	23.28
Cobra Head	25,000	.462	26.24

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

OVERHEAD SERVICE

7 Issued By	and the second s	SUANT TO 807 KAR 5:011 fective: With Bills Rendered On and After
	and the second s	the second se
8,000 13,000 25,000	210 -210 -298 -462	SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 3/5/2007
9,500	.145	8.32
16,000 50,000	.200 .495	11.02 15.75
16,000 28,500 50,000	.200 .312 .495	9.53 11.31 14.85
Lumen Output (Approximate)	Load/Light In KW	Monthly Rate _Per Light_
	(Approximate) 16,000 28,500 50,000 16,000 50,000 9,500 8,000 13,000	(Approximate) In KW 16,000 .200 28,500 .312 50,000 .495 16,000 .200 50,000 .495 9,500 .145 8,000 .210 .210 .298

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

First Revision of Original Sheet No. 37.1 P.S.C. of Ky. Electric No. 13

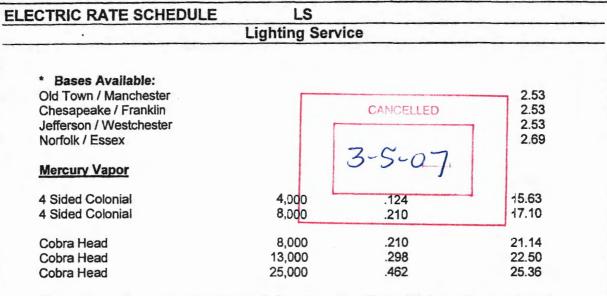
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ECTRIC RATE SCHEDU	JLE LS		
	Lighting Serv	vice	
* Bases Available: Old Town / Manchester Chesapeake / Franklin Jefferson / Westchester Norfolk / Essex	3	CANCELLED	2.53 2.53 2.53 2.69
Mercury Vapor			
4 Sided Colonial 4 Sided Colonial	4,000 8,000	. <u>124</u> .210	16.17 17.69
Cobra Head Cobra Head Cobra Head	8,000 13,000 25,000	.210 .298 .462	21.87 23.28 26.24
Based on lighting choice, lamp, fixture or luminaire, co The above rates for unde underground lines located than 200 feet per unit in th distribution facilities. If a non-refundable cash advan Company may provide und overhead facilities when, in underground installation.	ontrol device, mast arm (co rground service contempl in the streets, with a direct lose localities supplied with additional facilities are lice equivalent to the instal derground lighting service	bra head) and pole. ate a normal insta to buried cable conr h electric service th required, the cust led cost of such ex in localities otherw	llation served from nection of not more rough underground tomer shall make cess facilities. The rise served through
/ERHEAD SERVICE			
Type Of <u>Fixture</u>	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
High Pressure Sodium			

.200 16,000 Cobra Head 9.53 Cobra Head 28,500 .312 11.31 Cobra Head 50,000 .495 14.85 **Directional Flood** 16,000 .200 11.02 **Directional Flood** 50,000 .495 15.75 9,500 .145 8.32 **Open Bottom** Mercury Vapor PUBLIC SERVICE COMMISSION 8,000 .210 OF KEN9T52CKY Cobra Head 13,000 .298 EFFEI0.93/E Cobra Head Cobra Head 25,000 .462 3/512089 PURSUANT TO 807 KAR 5:011 Date Effective: With Bills Rendered Date of Issue: February 20, 2007 **Issued By** On and After h 5, 2007 Canceling First Revision of Original Sheet No. 37.1 Issued June 8, 2005 -22 John R. McCall, Executive Vice Pressuent, **Executive Director** General Counsel, and Corporate Secretary Louisville, Kentucky Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007



Original Sheet No. 37.1 P.S.C. of Ky. Electric No. 13



Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

OVERHEAD SERVICE

Type Of <u>Fixture</u>	Lumen Output (Approximate)	Load/Light <u>in KW</u>	Monthly Rate Per Light	
High Pressure Sodium			_	
Cobra Head Cobra Head Cobra Head	16,000 28,500 50,000	.200 .312 .495	9.21 10.93 14.35	
Directional Flood Directional Flood	16,000 50,000	.200 .495	10.65 15.22	
Open Bottom	9,500	.145	8.04	
Mercury Vapor		PUBLIC	SERVICE COMMISSIO OF KENTUCKY	Ν
Cobra Head	8,000	.210	EFFECTIVE	
Cobra Head	13,000	.298	6/30/2005	
Cobra Head	25,000	.462 PURS	UANT TO 303 KAR 5:011 SECTION 9 (1)	İŻ
Date of Issue: June 8, 2005 Canceling Original Sheet No. 37.1 Issued July 20, 2004 John Genu	R. McCall, Executive eral Counsel, and Corp	Zil Si	ctive: With Bills Rendered and After 30, 2005 Executive Director	
	Louisville, Kentu	cky		1
Issued By Authority of an O	rder of the KPSC in Cas	se Nh. 2004-0040	6 dated May 24, 2005	



Second Revision of Original Sheet No. 37.2 P.S.C. of Ky. Electric No. 6

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12/200

LECTRIC RATE SCHEDULE	LS		
	Lighting Servi	ce	
Directional Flood	25,000	.462	15.30
Open Bottom	8,000	.210	9.25

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).

The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70	
Environmental Cost Recovery Surcharge	Sheet No. 72	0
Merger Surcredit Rider	Sheet No. 73	(
Value Delivery Surcredit Rider	Sheet No. 75	
Franchise Fee Rider	Sheet No. 76	10
School Tax	Sheet No. 77	

SPECIAL TERMS AND CONDITIONS

- All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
- If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
- All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
- 4. The customer will exercise proper care to protect the property lot Company GE His QNHMISESION and in the event of loss or damage to Company's property arising from the field of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

3/5/2007

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Date of Issue: February 20, 2007 Canceling First Revision of	Issued By	Date Effective: With Bills Rendered On and After
Original Sheet No. 37.2	w R. McCa	President, Execution Execution
John R.	McCall, Executive Vic	Plesident, Evel Alicotor
General (Counsel, and Corporat	e Secretary
	Louisville, Kentucky	
Issued by Authority of an Order of	the KPSC in Case No.	2005-00130 dated January 31, 2007







Original Sheet No. 37.2 P.S.C. of Ky. Electric No. 13 ELECTRIC RATE SCHEDULE LS **Lighting Service** 25,000 .462 14.79 **Directional Flood** 8.000 .210 8.94 **Open Bottom** Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head). The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities. CANCELLED ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: 3-5-0 Fuel Adjustment Clause Sheet No. 70 Environmental Cost Recovery Surcharge Sheet No. 72 Sheet No. 73 Merger Surcredit Rider Sheet No. 75 Value Delivery Surcredit Rider Franchise Fee Rider Sheet No. 76 Sheet No. 77 School Tax SPECIAL TERMS AND CONDITIONS 1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. 2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit. 3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer. 4. The customer will exercise proper care to protect the property lot Contract GE his GNAM SSION and in the event of loss or damage to Company's property arising from the head defined of the customer, the cost of the necessary repair or replacement shall be paid by the customer. 6/30/2005

	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue: June 8, 2005 Canceling Original Sheet No. 37.2 Issued July 20, 2004 John R. McCall, Executive Vic	Date Effective: With Bills Rendered and After 30, 2005
General Counsel, and Corpora Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case	te Secretary Executive Director

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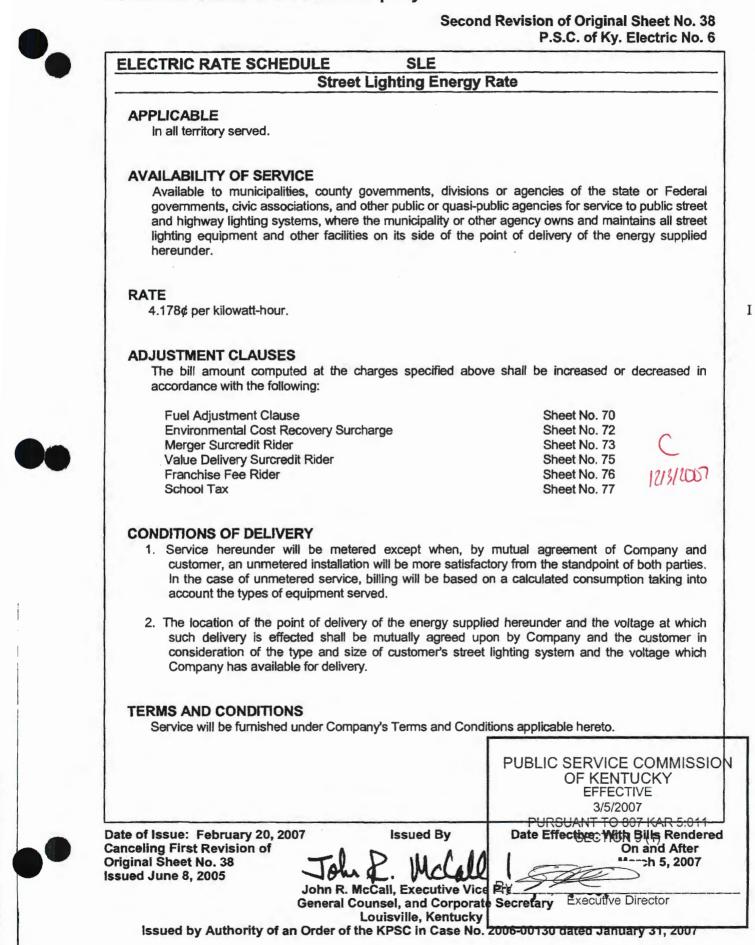
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Original Sheet No. 37.3 P.S.C. of Ky. Electric No. 13

	Lighting Service
	Company may decline to install equipment and provide service thereto in locations where, i Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
5.	Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty day notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
6.	Before agreeing to install lighting units Company may require reasonable assurance that th interest of the applicant for service will continue for a minimum fixed contract term or that th service will be continued by another party after the interest of the original applicant has terminated.
TERM	IS AND CONDITIONS
Se	rvice will be furnished under Company's Terms and Conditions applicable hereto.
	7-22-07
	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:01
ate of la	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 7/1/2004

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First Revision of Original Sheet No. 38 P.S.C. of Ky. Electric No. 6

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Str	eet Lighting Energy Rate
APPLICABLE In all territory served.	
in an terntory solved.	
AVAILABILITY OF SERVICE	nty governments, divisions or agencies of the state or Feder
governments, civic associations, a	and other public or quasi-public agencies for service to public stree
	here the municipality or other agency owns and maintains all stre- cilities on its side of the point of delivery of the energy supplie
hereunder.	CANCELLED
	Childeren
A127¢ per kilowatt-hour.	3-5-07
	552
ADJUSTMENT CLAUSES	
The bill amount computed at th accordance with the following:	ne charges specified above shall be increased or decreased i
Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery S Merger Surcredit Rider	Surcharge Sheet No. 72 Sheet No. 73
Value Delivery Surcredit Rider Franchise Fee Rider	Sheet No. 75
School Tax	Sheet No. 76 Sheet No. 77
customer, an unmetered instal In the case of unmetered serv	netered except when, by mutual agreement of Company ar llation will be more satisfactory from the standpoint of both partie vice, billing will be based on a calculated consumption taking in
account the types of equipmen	it served.
such delivery is effected sha	livery of the energy supplied hereunder and the voltage at whic all be mutually agreed upon by Company and the customer i size of customer's street lighting system and the voltage whic livery.
TERMS AND CONDITIONS Service will be furnished under Co	ompany's Terms and Conditions applicable hereto.
	PUBLIC SERVICE COMMISS OF KENTUCKY
	EFFECTIVE 6/30/2005
	PURSUANT TO 807 KAR 5:01
e of Issue: June 8, 2005	SECTION 9 (1) Issued By Date Effective: With Bills Render
nceling Original Sheet No. 38 ued July 20, 2004	and After
ueu July 20, 2004	30, 2005
John R	R. McCall, Executive Vice Fieldson Executive Director

Second Revision of Original Sheet No. 39 P.S.C. of Ky. Electric No. 6 TLE **ELECTRIC RATE SCHEDULE Traffic Lighting Energy Rate** APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. RATE Customer Charge: \$2.80 per meter per month 5.256¢ per kilowatt-hour. I ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 70 Fuel Adjustment Clause Sheet No. 72 Environmental Cost Recovery Surcharge Sheet No. 73 Merger Surcredit Rider Sheet No. 75 Value Delivery Surcredit Rider Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 **MINIMUM CHARGE** The customer charge. COINDITIONS OF SERVICE 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. 3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS. PUBLIC SERVICE COMMISSION TERMS AND CONDITIONS OF KENTUCKY Service will be furnished under Company's Terms and Conditions applicable heref5ECTIVE 3/5/2007 PURSUANT TO 807 KAR 5:011 **Issued By** Date Effectige With Bills Rendered Date of Issue: February 20, 2007 On and After **Canceling First Revision of** h 5, 2007 Original Sheet No. 38 Issued June 8, 2005 John R. McCall, Executive Vice Pres General Counsel, and Corporate Secretary Executive Director Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

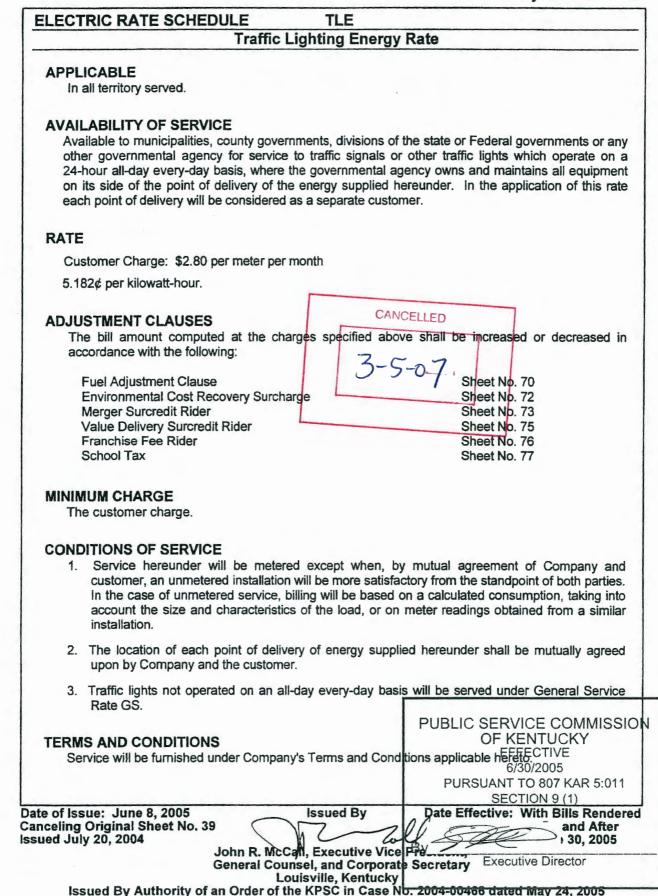
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First Revision of Original Sheet No. 39 P.S.C. of Ky. Electric No. 6

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First Revision of Original Sheet No. 62 P.S.C. of Ky. Electric No. 6

ELECTRIC R/		Small Time	-of-Day Ser	vice	
APPLICABLE					
In all territory	served by the	Company.			
VAILABILITY	OF SERVIC	F			
			ane maximum	monthly demands are gre	ater than 250
	than 2,000KW		age maximum	monany demands are gre	
			nal pilot progra	am for three years effect	ive 14 weeks
follow	ving the Final		No 2003-004	33 for existing customers	
				0 customers. The Comp	any will notify
all eli	gible custome	rs of STOD and acc	ept application	s on a first-come-first-sen Order in PSC Case No 20	ed basis with
				gramming costs plus lost	
be re	covered from	customers served un	nder Rate LC b	y a program cost recovery	mechanism.
progr	am.			he end of the second ye	
e) The (Company will f			mission within six months	
the th	hird year of the	pilot program. Such	report will deta	ail findings and recommen	
f) STO) shall remain	in effect until termin	ated by order o	f the Commission.	
RATE		n e a me e th			
Customer Ch	arge: \$80.00	per month			(
Plus a Demai	d Chame				C
		he eight consecutive	billing months	October through May	10121205
		\$11.14 per KW per		coupor anough may	1213/200
	Service -	\$ 9.52 per KW per			
				s June through Septembe	r
		\$14.20 per KW per		and an and a september	-
	Service -	\$12.32 per KW per			
Plus an Energ	v Charge of				
On-Peak		\$0.03004 per KWH	4		
Off-Peak		\$0.01438 per KWH			
Ou-r eak	Licigy -				
		nergy is defined for	bills rendered	during a billing period as	the metered
consump		Fasters Of a lar	Time	Indexes for the f	
			lime, on wee	ekdays for the four conse	ecutive billing
		bugh September or	Time on work	Indown for the sight server	
			time, on week	kdays for the eight conse	ecutive billing
		er through May. Imption shall be defi	ned as Off Dec	k Energy	
All other I	netered consu	implion shall be dell	ieu as Oil-Fea	K LIICIYY.	
DETERMINATIO	N OF MAYIN	UMIOAD			00144000
The monthly	billing deman	d shall be the high	est load in kild	PUBLIC SERVICE	nv 5 minute
interval in the	e monthly bill	ing period; but not	less than 50	watts recordes during a % of the maximum cen h September within the	and similarly
determined for	or any of the t	four billing periods	of June throug	h September within the	11 preceding
months; nor le	ess than 25 ki	lowatts (10 kilowatts	s to any custor	ner served under this rate PURSUANT TO 8	schedule on
March 1, 196	+.			PURSUANT TO 8 SECTION	
te of Issue: Jur	e 8, 2005	ls ls	sued By	Date Effective: With	Bills Render
nceling Original	Sheet No. 62		ni		and After
ued July 20, 20)4		9	n sal	> ; 30, 2005
		John R. McCall, É	xecutive Vice	Rear Executive	Director
		General Counsel,	lle, Kentucky	Secretary Executive D	

Original Sheet No. 63 P.S.C. of Ky. Electric No. 6

Re	DULE RRP esidential Response	sive Pricing Service	١	N
PPLICABLE		line in f		
In the territory served by Company for testing "smar			ng routes selected by the icing.	•
VAILABILITY OF SERVIC	CE			
RRP shall be available as a	an optional pilot program	n to single phase, single f	amily residential service for	1
three years and shall rema	in in effect until modified	d or terminated by order of	f the Commission.	
			eligible for Rate RS in any d accept applications on a	
first-come-first-ser	rved basis.			
b) No customers will	I be accepted on RRP		e second year of the pilot	
			d for non-pay will not be n the pilot program report.	
c) Non customer-sp	ecific costs of modifyi	ing the Company's cus	stomer billing systems to	
accommodate RR	RP will be recovered thr		billed to customers taking	
service under rate		ith the Commission	n eiv manihe affer il.	
a) The Company will three years of im	nue a report on RRP w	ilot program Such man	in six months after the first ort will detail findings and	
three years of in recommendations		Program. OUCH TOPO		
	ann an anna gaga airse a' s			
Customer Charge: \$10.00) per month		<u>_</u>	
Guatomer Gharge: \$10.00				
Plus an Energy Demand C			121312051	1.1.1.1.1.
Low Cost Hours (P1):	3.990¢		12131001	1 1 1 1 1 1 1
Medium Cost Hours (F High Cost Hours (P ₃):	P ₂): 5.220¢ 10.638¢	per kWh per kWh		
High Cost Hours (P ₃): Critical Cost Hours (P ₄	4): 30.107¢			1
	4/· 00.1019	per kWh		8
		per kWh		
Pricing periods are establ	ING PERIODS	ard Time year round by	season for weekdays and	10.57
ETERMINATION OF PRICI	ING PERIODS	ard Time year round by	season for weekdays and are as follows:	0.000
PETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t	ING PERIODS lished in Eastern Stand the pricing periods for p	lard Time year round by rice levels P_1 , P_2 , and P_3	season for weekdays and are as follows:	
PETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t	ING PERIODS	lard Time year round by rice levels P_1 , P_2 , and P_3	are as follows: High (P ₃)	1. 1. 1.
PETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t	ING PERIODS lished in Eastern Stands the pricing periods for pl of June through Septen	lard Time year round by price levels P_1 , P_2 , and P_3	are as follows:	
DETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t Summer peak months	ING PERIODS lished in Eastern Stands the pricing periods for pl of June through Septen Low (P ₁)	ard Time year round by rice levels P ₁ , P ₂ , and P ₃ <u>nber</u> Medium (P ₂)	are as follows: High (P ₃)	187 89 8
DETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t Summer peak months	ING PERIODS lished in Eastern Stands the pricing periods for pl of June through Septen Low (P ₁)	lard Time year round by price levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> 10 A.M 1 P.M.	are as follows: High (P ₃)	- 10 mg P
DETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t Summer peak months Weekdays	ING PERIODS lished in Eastern Stands the pricing periods for particular of June through Septen Low (P ₁) 9 P.M. – 10 A.M.	ard Time year round by rice levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	are as follows: High (P ₃)	
DETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t Summer peak months Weekdays Weekends	ING PERIODS lished in Eastern Stands the pricing periods for particular of June through Septen Low (P ₁) 9 P.M. – 10 A.M.	lard Time year round by price levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> <u>10 A.M 1 P.M.</u> <u>6 P.M 9 P.M.</u> <u>1 P.M 6 P.M.</u> <u>h May</u>	are as follows: High (P ₃)	
DETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t Summer peak months Weekdays Weekends	ING PERIODS lished in Eastern Stands the pricing periods for price of June through Septen Low (P ₁) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M.	lard Time year round by price levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	are as follows: High (P ₃)	
DETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t Summer peak months Weekdays Weekends	ING PERIODS lished in Eastern Stands the pricing periods for price of June through Septem Low (P ₁) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. ber continuously through	lard Time year round by price levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> <u>10 A.M 1 P.M.</u> <u>6 P.M 9 P.M.</u> <u>1 P.M 6 P.M.</u> <u>h May</u>	are as follows: High (P ₃) 1 P.M. – 6 P.M.	
DETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t Summer peak months Weekdays Weekends All other months Octob	ING PERIODS lished in Eastern Stands the pricing periods for prices of June through Septem Low (P ₁) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. ber continuously through Low (P ₁)	lard Time year round by sorice levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> <u>10 A.M 1 P.M.</u> <u>6 P.M 9 P.M.</u> <u>1 P.M 6 P.M.</u> <u>Medium (P_2)</u> <u>8 A.M 6 P.M.</u> <u>PUBLI</u>	are as follows: High (P ₃) 1 P.M. – 6 P.M. High (P ₃) 6 P.M. – 10 P.M. IC SERVICE COMMISS	ION I
DETERMINATION OF PRICI Pricing periods are establ weekends. The hours of t Summer peak months Weekdays Weekends All other months Octob	ING PERIODS lished in Eastern Stands the pricing periods for prices of June through Septem Low (P ₁) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. ber continuously through Low (P ₁)	lard Time year round by sorice levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> <u>10 A.M 1 P.M.</u> <u>6 P.M 9 P.M.</u> <u>1 P.M 6 P.M.</u> <u>h May</u> <u>Medium (P_2)</u> <u>8 A.M 6 P.M.</u>	High (P ₃) 1 P.M. – 6 P.M. High (P ₃) 6 P.M. – 10 P.M. IC SERVICE COMMISS OF KENTUCKY	ion of the second se
DETERMINATION OF PRICE Pricing periods are estable weekends. The hours of the Summer peak months Weekdays Weekends All other months Octobe Weekdays	ING PERIODS lished in Eastern Stands the pricing periods for prices of June through Septem Low (P ₁) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. ber continuously through Low (P ₁) 10 P.M. – 8 A.M.	lard Time year round by sorice levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> <u>10 A.M 1 P.M.</u> <u>6 P.M 9 P.M.</u> <u>1 P.M 6 P.M.</u> <u>Medium (P_2)</u> <u>8 A.M 6 P.M.</u> <u>PUBLI</u>	High (P ₃) 1 P.M. – 6 P.M. High (P ₃) 6 P.M. – 10 P.M. C SERVICE COMMISS OF KENTUCKY EFFECTIVE	ION
DETERMINATION OF PRICE Pricing periods are estable weekends. The hours of the Summer peak months Weekdays Weekends All other months Octobe Weekdays	ING PERIODS lished in Eastern Stands the pricing periods for prices of June through Septem Low (P ₁) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. ber continuously through Low (P ₁) 10 P.M. – 8 A.M.	lard Time year round by price levels P_1 , P_2 , and P_3 <u>mber</u> <u>Medium (P_2)</u> <u>10 A.M 1 P.M.</u> <u>6 P.M 9 P.M.</u> <u>1 P.M 6 P.M.</u> <u>Medium (P_2)</u> <u>8 A.M 5 P.M.</u> <u>PUBLI</u> <u>6 P.M 10 P.M.</u>	High (P ₃) 1 P.M. – 6 P.M. High (P ₃) 6 P.M. – 10 P.M. C SERVICE COMMISS OF KENTUCKY EFFECTIVE 7/31/2007	
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Original Sheet No. 64 P.S.C. of Ky. Electric No. 6

(ELECTRIC RATE SCH	EDULE GRF)		
		and the second descent in the second descent in the second descent distance where the second descent descent de	ve Pricing Service		
	APPLICABLE				
	In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.				
	single-phase or three-ph	as an optional pilot prog ase, for lighting, power, a	and other general usage,	alternating current service, measured and delivered at s and shall remain in effect	
	until modified or terminat a) GRP is restricte	ed by order of the Comm d to a maximum of fifty (otify all eligible custome	ission. 50) customers eligible for	Rate GS in any year. The oplications on a first-come-	
	 b) No customers of program. A cu allowed to return 	will be accepted on GRF ustomer exiting the pilot in to it until the Commission	program or disconnecter n has issued a decision of	e second year of the pilot ed for non-pay will not be on the pilot program report.	
	through a charg d) The Company v	e per kWh billed to custor vill file a report on GRP implementation of the p	ners taking service under vith the Commission with	ustomers will be recovered r rates RS and GS. hin six months after the first ort will detail findings and	
	RATE			a an an an anti-anta a sana a	
	Customer Charge: \$20	0.00 per meter per month 0.00 per meter per month			
	Plus an Energy Demand Low Cost Hours (P ₁) Medium Cost Hours High Cost Hours (P ₃)): 4.400¢ (P ₂): 5.890¢ .): 13.327¢	per kWh per kWh per kWh	12131200	
	Critical Cost Hours (per kWh	and memory and a second se	
	DETERMINATION OF PRI Pricing periods are esta weekends. The hours of		lard Time year round by price levels P_1 , P_2 , and P_3	season for weekdays and a are as follows:	
i di kata kata kata kata kata kata kata kat	Summer peak mont	hs of June through Septe		యోస్ గ్రూజ జార్షి -	
		Low (P ₁)	Medium (P ₂)	High (P ₃)	
	Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.	
	Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.		
	All other months Oc	tober continuously throug	h May		
		Low (P ₁)		IC SERVIDEPOOMMISSION	
	Weekdays	10 P.M 8 A.M.	8 A.M. – 6 P.M.	EFFECTIVE	
	Weekends	10 P.M. – 6 P.M.	6 P.M 0 P.M. _{PL}	7/31/2007 JRSUANT TO 807 KAR 5:011	
	Date of Issue: July 31, 2007	K.t.W.K		tive: With Selvice Rendered On and After 1, 2008	
		State Regula	, Vice Presidentry tion and Rates e, Kentucky	Executive Director	

First Revision of Original Sheet No. 70 P.S.C. of Ky. Electric No. 6

		FAC		
		Fuel Adjustment	Clause	
AVAILA	erritory service.	E y rider to all electric rate so	chedules.	
ap		nputed under each of the sed or decreased at a rate wing formula:		
		Adjustment Factor =	F/S - 1.349¢*	
	nere F is the expense o eceding month, as defir	of fuel in the second preced ned below:	ding month and S is	s the sales in the second
(2) Fu	el costs (F) shall be the	cost of:		121310
(a)		in the Company's plants p ng forced generation or trai eneration, plus		which would have been
(b)	reasons other than id	le fossil and nuclear fuel c entified in paragraph (c) be te for the forced outages, p	low, but excluding	
(c)	(irrespective of the purchased on an eco for economy energy	st of energy purchases, or designation assigned to nomic dispatch basis. Incl purchases and the charge g purchased by Company to	such transaction) uded therein are su s as a result of sch	when such energy is ich costs as the charges neduled outage, all such
(d)		I recovered through inter-s ales and other energy sold		
(e)	shall include no items The invoice price of transportation of fuel f	based on weighted average other than the invoice price fuel includes the cost of from the point of acquisition orm System of Accounts for	e of fuel less any c the fuel itself and to the unloading p	ash or other discounts. necessary charges for oint, as listed in Account
(f)	transmission which re Where forced outage	erm "forced outages" mear equire substitute power for is are not as a result of fa ions, faulty operation, or fa	a continuous perio aulty equipment, fa ulty maintenance, l	ultyEffamuladt/fre, faulty
	Je	ohn R. McCall, Executive	Vice Pro 55	On and After I a 30, 2005
		eneral Counsel, and Cor	a such Constant	Executive Director



	FAC
	Fuel Adjustment Clause
	insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
(3)	Sales (S) shall be determined in kilowatt-hours as follows:
	Add:
	 (a) net generation (b) purchases (c) interchange-in
	Subtract:
	 (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis (e) total system losses
٠	Pursuant to the Public Service Commission's Order in Case No. 2004-00466 dated May 24, 2005, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of July 2005.
	\mathcal{C}
	C 17/3/2007
	C 1213/2007
	C 121312007
	C 12/3/2007
	C 12/3/2007
	C 12/3/2007
	C 12/3/2007
	PUBLIC SERVICE COMMISSI OF KENTUCKY
	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE 6/30/2005
te of Issu nceling O ued July	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE 6/30/2005 PURSUANT TO 807 KAR 5:011 Date Effective: With Bills Render On and After

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Fifth Revision of Original Sheet No. 71.4 P.S.C. of Ky. Electric No. 6

DSMR Demand-Side Management Cost	
APPLICABLE TO:	
Residential Rate RS, Volunteer Fire Department Rat RPM, General Service Rate GS, Small Time-of-Day Large Commercial Time-of-Day Rate LC-TOD, Indus Time-of-Day Rate LP-TOD.	Rate STOD, Large Commercial Rate LC,
OSM Cost Recovery Component (DSMRC):	
Residential Rate RS, Volunteer Fire Dept. Rate VFD, and Residential Prepaid Metering Rate RPM	Energy Charge
DSM Cost Recovery Component (DCR)	0.085 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.005 ¢/KWH
DSM Incentive (DSMI)	0.004 ¢/KWH
DSM Balance Adjustment (DBA)	(0.026)¢/KWH
DSMRC Rates RS, VFD and RPM General Service Rate GS and	4-3-07 0.068 ¢/KWH
Small Time-of-Day Rate STOD	Energy Charge
DSM Cost Recovery Component (DCR)	0.017 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.009 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.002 ¢/KWH
DSMRC Rates GS and STOD	0.028 ¢/KWH
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
of Issue: December 1, 2006 Seling Fourth Revision of Inal Sheet No. 71.4 ed March 31, 2006	Date Effective: January 1, 200
John R. McCall, Executive V	Even eventing Directory

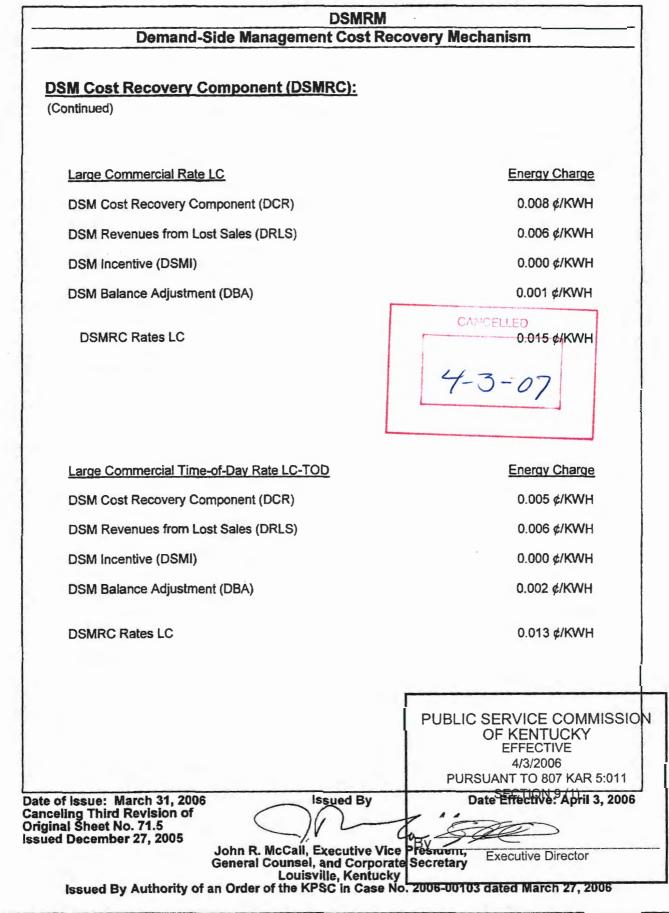


Fourth Revision of Original Sheet No. 71.4 P.S.C. of Ky. Electric No. 6

DSMRM Demand-Side Management Cost Re	ecovery Mechanism
APPLICABLE TO:	
Residential Rate RS, Volunteer Fire Department Rate RPM, General Service Rate GS, Small Time-of-Day R Large Commercial Time-of-Day Rate LC-TOD, Industri- Time-of-Day Rate LP-TOD.	ate STOD, Large Commercial Rate L
DSM Cost Recovery Component (DSMRC):	
Residential Rate RS, Volunteer Fire Dept. Rate VFD, and Residential Prepaid Metering Rate RPM	Energy Charge
DSM Cost Recovery Component (DCR)	0.089 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.005 ¢/KWH
DSM Incentive (DSMI)	0.004 ¢/KWH
DSM Balance Adjustment (DBA)	(0.026)¢/KWH
DSMRC Rates RS, VFD and RPM	ELLED 0.072 ¢/KWH
General Service Rate GS and Small Time-of-Day Rate STOD	Energy Charge
DSM Cost Recovery Component (DCR)	0.018 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.008 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.002 ¢/KWH
DSMRC Rates GS and STOD	0.028 ¢/KWH
	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 4/3/2006 PURSUANT TO 807 KAR 5:0
ate of Issue: March 31, 2006 Inceling Third Revision of riginal Sheet No. 71.4 Sued December 27, 2005 John R. McCall, Executive Vic General Counsel, and Corpora	Date Effective? April 3,



Fourth Revision of Original Sheet No. 71.5 P.S.C. of Ky. Electric No. 6



Original Sheet No. 90 P.S.C. of Ky. Electric No. 6

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TERMS AND CONDITIONS Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service brevious stattes indebted to the Company for service brevious shall have been made. OF KENTUCKY EFFECTIVE

H. For non-payment of bills. The Company shall have the right to discontinge service for non-payment of bills after the customer has been given at least ten days writter Aptise 11

and the second se		SECTION 9 (1)
Date of issue: July 20, 2004	Issued By Date	Effective: With Service Rendered
	Mars B	nd After 1, 2004
	Michael S. Beer, Vice President	Executive Director
In sound Day Authority of an I	Louisville, Kentucky	2 00422 dated lune 20 2004
	Jroer of the NPSC in Case Norman	



First Revision of Original Sheet No. 90.1 P.S.C. of Ky. Electric No. 6

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TERMS AND CONDITIONS Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same previously supp

- H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

CANCELLED 2-13-07 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/13/2007 Issued By Date Effective February 13, 2007 Date of Issue: February 23, 2007 **Canceling Original Sheet No. 90.1** Issued July 20, 2004 John R. McCall, Executive Vice Pley General Counsel and Corporate Secretary Executive Director Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007



First Revision of Original Sheet No. 90.1 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS Discontinuance of Service

separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will appravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

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When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

The Company may defer written notice based on the customer's payment history provided the Company continues to provide the required ten days written notice prior to discontinuance of service.

CANCELLED

2-13-07





PURSUANT TO 807 KAR 5:011

Date of Issue: April 11, 2006 **Canceling Original Sheet No. 90.1** Issued July 20, 2004

> John R. McCall. Executive Vice President. General Counsel, and Corporate Secretary Louisville, Kentucky

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SERVICE COMMISSION KENTUCKY EFFECTIVE 5/11/2006

SECTION 9(1)

Executive Director

Date Effective: May 11, 2006

Second Revision of Original Sheet No. 92.1 P.S.C. of Ky. Electric No. 6

CANCELLED

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OF KENTUCKY

TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

- 1. These rules shall apply only to 120/240 volt, single phase service to:
 - (a) Residential subdivisions containing ten or more lots for the construction of new-residential buildings designed for less than five-family occupancy.
 - (b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.
- 2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.
- 3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$2.78 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.
- 4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
 - (a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
 - (b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.
- 5. The Applicant may be required to advance to the Company the full EStimate cost of construction of its underground electric distribution extension. This advande1/2009 extent it exceeds the non-refundable charges set forth above, shall be subjects SUMMITTED 807 KAR 5:011

Date of Issue: November 23, 2005	Issued By	Date Effective: January 1, 200
Canceling First Revision of Original Sheet No. 92.1 Issued November 19, 2004	P Cally S	- AC
John R. Mo	Call, Executive Vice President	Executive Director
General C	ounsel, and Corporate Secretar Louisville, Kentucky	ry

Second Revision of Original Sheet No. 92.2 P.S.C. of Ky. Electric No. 6

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TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

- (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$12.45 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
- (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten-years following the date such advance is made.
- (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project. /-/-0.7
- 6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
- 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.
- 8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.
- 9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.
- 10. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each PutBunier SERVINERL, COMMANSSION maintain an underground service line from the point of delivery OF MENTION Y (In consideration thereof, a credit allowance equal to the Company's averager installed to the applicant's charges as set forth elsewhere herein.) The customer's JACTION 9 (1)

Date of Issue: November 23, 2005	Issued By	Date Effective: January 1, 2006
Canceling First Revision of Original Sheet No. 92.2	2-201	By Sale
Issued November 19, 2004 V John R. McCa	II, Executive Vice Pr	esident, Executive Director
General Co	unsel, and Corporat	e Secretary